

2/7/2007

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
January 2007

	State Totals			Activity by District For January												
	January 2007	Jan-Jan 2007	Jan-Jan 2006	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	25	25	16	2	3	6	2	0	5	0	0	1	3	3	0	0
Oil	10	10	7	1	0	3	0	0	1	0	0	0	2	3	0	0
Gas	15	15	9	1	3	3	2	0	4	0	0	1	1	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,249	1,249	829	36	32	55	94	57	188	1	34	148	317	43	154	90
Re-enter Dry/Completions	36	36	27	4	1	2	1	0	1	0	2	5	14	1	2	3
Re-Completions	168	168	107	8	20	11	12	4	9	0	4	2	71	9	6	12
Total Completions	1,451	1,451	886	48	53	68	107	61	198	1	38	155	402	53	162	105
Oil Completions	639	639	286	28	10	30	7	2	10	0	22	69	364	42	32	23
New Drill	522	522	236	20	5	27	6	2	7	0	21	65	287	33	28	21
Re-Enter	23	23	6	3	0	1	0	0	0	0	0	3	12	1	2	1
Re-Completion	94	94	44	5	5	2	1	0	3	0	1	1	65	8	2	1
Gas Completions	753	753	554	13	41	35	98	58	183	0	10	85	21	2	128	79
New Drill	684	684	493	11	27	27	86	54	178	0	9	83	16	2	124	67
Re-Enter	5	5	7	0	0	0	1	0	0	0	0	1	2	0	0	1
Re-Completion	64	64	54	2	14	8	11	4	5	0	1	1	3	0	4	11
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	59	59	46	7	2	3	2	1	5	1	6	1	17	9	2	3
Injection	53	53	43	2	2	3	2	1	5	1	6	1	16	9	2	3
Other	6	6	3	5	0	0	0	0	0	0	0	0	1	0	0	0
Total Holes Plugged	691	691	647	91	30	71	65	34	29	8	45	19	72	30	159	38
Completed Holes	689	689	570	91	30	71	65	34	29	8	43	19	72	30	159	38
Oil	494	494	380	77	13	41	21	20	22	8	32	11	64	22	147	16
Gas	147	147	120	13	16	27	41	3	5	0	10	6	1	0	6	19
Other	48	48	70	1	1	3	3	11	2	0	1	2	7	8	6	3
Dry Holes Drilled.Plugged	2	2	77	0	0	0	0	0	0	0	2	0	0	0	0	0
New Drill	2	2	71	0	0	0	0	0	0	0	2	0	0	0	0	0
Re-Enter	0	0	6	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/7/2007

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
January 2007

	State Totals			Activity by District For January												
	January 2007	Jan-Jan 2007	Jan-Jan 2006	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,360	1,360	1,493	48	67	61	112	54	171	0	52	155	197	92	264	87
New Drill	1,206	1,206	1,255	37	42	46	103	48	158	0	51	150	162	71	260	78
Re-enter	26	26	64	5	0	1	0	0	2	0	1	1	6	6	3	1
Re-complete	128	128	174	6	25	14	9	6	11	0	0	4	29	15	1	8
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,360	1,360	1,493	48	67	61	112	54	171	0	52	155	197	92	264	87
Oil	260	260	300	13	1	13	1	3	7	0	20	33	98	48	21	2
Gas	319	319	388	5	17	12	14	31	44	0	1	67	1	4	118	5
Oil and Gas	731	731	731	29	47	36	97	20	117	0	30	50	91	22	114	78
Injection	35	35	58	1	1	0	0	0	3	0	1	5	5	14	3	2
Service	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	15	15	12	0	1	0	0	0	0	0	0	0	2	4	8	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.