

3/7/2007

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
February 2007

	State Totals			Activity by District For February												
	February 2007	Jan-Feb 2007	Jan-Feb 2006	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	12	37	31	1	3	2	1	0	3	0	0	1	0	1	0	0
Oil	5	15	15	0	1	0	0	0	2	0	0	1	0	1	0	0
Gas	7	22	16	1	2	2	1	0	1	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	977	2,226	1,875	21	33	39	88	35	143	0	40	111	113	82	191	81
Re-enter Dry/Completions	30	66	59	4	2	3	0	0	0	0	3	2	5	6	1	4
Re-Completions	144	312	267	3	15	14	12	1	9	0	4	4	62	17	1	2
Total Completions	1,148	2,599	2,053	28	50	56	100	36	152	0	47	116	180	103	193	87
Oil Completions	429	1,068	718	11	7	37	6	1	11	0	25	32	156	88	41	14
New Drill	320	842	604	7	3	25	5	1	9	0	24	28	93	72	40	13
Re-Enter	14	37	16	1	0	3	0	0	0	0	1	2	3	3	0	1
Re-Completion	95	189	98	3	4	9	1	0	2	0	0	2	60	13	1	0
Gas Completions	681	1,434	1,249	15	41	17	93	33	139	0	21	84	19	7	143	69
New Drill	628	1,312	1,076	13	30	12	82	32	132	0	16	82	17	4	142	66
Re-Enter	7	12	21	2	0	0	0	0	0	0	2	0	1	0	1	1
Re-Completion	46	110	152	0	11	5	11	1	7	0	3	2	1	3	0	2
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	38	97	86	2	2	2	1	2	2	0	1	0	5	8	9	4
Injection	31	84	82	2	2	2	1	2	2	0	1	0	4	7	5	3
Other	7	13	4	0	0	0	0	0	0	0	0	0	1	1	4	1
Total Holes Plugged	533	1,224	1,028	40	48	52	35	20	7	27	102	13	42	37	84	26
Completed Holes	530	1,219	880	40	48	52	35	20	7	27	102	12	42	35	84	26
Oil	326	820	605	30	16	28	7	12	4	26	58	4	30	22	72	17
Gas	147	294	187	9	31	22	28	2	2	0	31	5	2	0	8	7
Other	57	105	88	1	1	2	0	6	1	1	13	3	10	13	4	2
Dry Holes Drilled.Plugged	3	5	148	0	0	0	0	0	0	0	0	1	0	2	0	0
New Drill	3	5	138	0	0	0	0	0	0	0	0	1	0	2	0	0
Re-Enter	0	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/7/2007

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
February 2007

	State Totals			Activity by District For February												
	February 2007	Jan-Feb 2007	Jan-Feb 2006	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,400	2,760	3,039	50	54	70	107	63	164	0	67	143	236	106	262	78
New Drill	1,191	2,397	2,495	42	34	51	88	58	152	0	54	138	176	70	259	69
Re-enter	39	65	122	5	0	4	2	0	1	0	6	2	13	5	0	1
Re-complete	170	298	422	3	20	15	17	5	11	0	7	3	47	31	3	8
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,400	2,760	3,039	50	54	70	107	63	164	0	67	143	236	106	262	78
Oil	242	502	598	22	2	12	2	1	1	0	18	13	90	60	19	2
Gas	355	674	786	3	23	17	19	40	53	0	4	56	4	2	129	5
Oil and Gas	721	1,452	1,539	20	29	38	86	20	109	0	45	73	112	41	101	47
Injection	59	94	80	2	0	1	0	0	1	0	0	0	24	3	4	24
Service	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	23	38	32	3	0	2	0	2	0	0	0	1	6	0	9	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.