

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 06-0251712**

**IN APPLEBY, N. (TRAVIS PEAK) AND  
APPLEBY, N. ( PETTIT) FIELDS, RUSK AND  
NACOGDOCHES COUNTIES, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF EOG RESOURCES, INC.  
FOR BLANKET RULE 10 EXCEPTIONS IN THE  
APPLEBY, N. (TRAVIS PEAK) AND APPLEBY, N. ( PETTIT) FIELDS,  
RUSK AND NACOGDOCHES COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered dockets heard on May 29, 2007, the presiding examiner has made and filed reports and recommendations containing findings of fact and conclusions of law, for which service was not required; that the proposed applications are in compliance with all statutory requirements; and that these proceedings were duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's reports and recommendations, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

THEREFOR is **ORDERED** by the Railroad Commission of Texas that the application of EOG Resources, Inc. for exceptions to Statewide Rule 10 for any operator's wells in the Appleby, N. (Travis Peak) and Appleby, N. (Pettit) Fields, Rusk and Nacogdoches Counties, Texas, be and it is hereby approved. Such commingled production shall be assigned to the Appleby, N. (Travis Peak) Field for proration purposes. Commingled production may be assigned to the Appleby, N. (Travis Peak) Field only as long as the allocation formula is suspended in the Appleby, N. (Travis Peak) and Appleby, N. (Pettit) Fields. If the status of either of these fields changes it may be necessary to reassign commingled production to a prorated field.

Further, acreage assigned to wells on these leases for allocation of allowable shall not be assigned to any other well or wells projected to or completed in the Appleby, N. (Travis Peak) and Appleby, N. (Pettit) Fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The operator of any well downhole commingled in the Appleby, N. (Travis Peak) and Appleby, N. (Pettit) Fields shall file the appropriate completion forms and/or other forms as required by the Commission and shall file at the same time the appropriate Commission required administrative Rule 10 exception downhole commingling fee.

Signed this 14th day of August, 2007.

**RAILROAD COMMISSION OF TEXAS  
(Order approved and signatures affixed by OGC  
Unprotested Master Order dated August 14,  
2007.)**