

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 06-0252362**

**IN THE MINDEN (TRAVIS PEAK  
CONS.) AND MINDEN (COTTON  
VALLEY CONS.) FIELDS, RUSK AND  
PANOLA COUNTIES, TEXAS**

**FINAL ORDER  
APPROVE AMENDING THE BLANKET RULE 10 EXCEPTION  
OF GOODRICH PETROLEUM COMPANY AND CABOT OIL & GAS CORP.  
FOR RULE 10 EXCEPTION ON ALL LEASES OPERATED  
IN THE MINDEN (TRAVIS PEAK CONS.) AND  
MINDEN (COTTON VALLEY CONS.) FIELDS  
RUSK AND PANOLA COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 24, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

THEREFORE it is **ORDERED** by the Railroad Commission of Texas that the Rule 10 downhole commingling authority for Goodrich Petroleum Company, and successors, in Oil & Gas Docket No. 06-0250843 and for Cabot Oil & Gas Corporation, and successors, in Oil & Gas Docket No. 06-0250626 for exceptions to Statewide Rule 10 for all existing and future wells operated in the Minden (Travis Peak Cons.) and Minden (Cotton Valley Cons.) Fields, Rusk and Panola Counties, Texas are hereby amended and approved. For all gas wells which are commingled in the subject fields after the effective date of this order, commingled production shall be assigned to the Minden (Cotton Valley Cons.) Field for proration purposes. For all oil wells which are commingled in the subject fields after the effective date of this order, commingled production shall be assigned to the Minden (Travis Peak Cons.) Field for proration purposes. Wells on any lease which has existing commingling authority for the subject fields will remain assigned to the field in which they are currently assigned.

Further, acreage assigned to wells on these leases/units for allocation of allowable shall not be assigned to any other well or wells projected to or completed in the Minden (Travis Peak Cons.) and Minden (Cotton Valley Cons.) Fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration

units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

For any well downhole commingled in the Minden (Travis Peak Cons.) and Minden (Cotton Valley Cons.) Fields, Goodrich Petroleum Company, and successors, and Cabot Oil & Gas Corporation, and successors, shall file the appropriate completion forms and/or other forms as required by the Commission and shall file at the same time the appropriate Commission required administrative Rule 10 exception downhole commingling fee.

Done this 14<sup>th</sup> day of August, 2007.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by OGC  
Unprotested Master Order dated August 14, 2007)**