

2/7/2006

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
January 2006

January	State Totals			Activity by District For										January		
	2006	2006 (YTD)	2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	16	16	28	2	1	8	2	0	0	0	0	2	1	0	0	0
Oil	7	7	8	2	0	2	0	0	0	0	0	2	1	0	0	0
Gas	9	9	20	0	1	6	2	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	758	758	680	25	36	30	41	44	112	0	17	71	116	48	132	86
Re-enter Dry/Completions	21	21	15	1	1	2	1	0	0	0	4	1	5	4	1	1
Re-Completions	107	107	117	1	21	16	9	5	13	0	1	6	7	11	6	11
Total Completions	886	886	793	27	58	48	51	49	125	0	22	78	128	63	139	98
Oil Completions	286	286	266	14	9	17	4	4	9	0	5	24	110	44	38	8
New Drill	236	236	216	13	4	7	2	3	8	0	5	19	103	32	35	5
Re-Enter	6	6	5	0	0	0	1	0	0	0	0	0	4	1	0	0
Re-Completion	44	44	45	1	5	10	1	1	1	0	0	5	3	11	3	3
Gas Completions	554	554	500	13	43	27	47	45	114	0	14	53	11	3	96	88
New Drill	493	493	427	12	32	20	39	41	103	0	11	52	8	3	93	79
Re-Enter	7	7	7	1	1	1	0	0	0	0	3	0	0	0	0	1
Re-Completion	54	54	66	0	10	6	8	4	11	0	0	1	3	0	3	8
Unperforated Completions	0	0	21	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	46	46	27	0	6	4	0	0	2	0	3	1	7	16	5	2
Injection	43	43	27	0	6	4	0	0	2	0	2	1	7	14	5	2
Other	3	3	0	0	0	0	0	0	0	0	1	0	0	2	0	0
Total Holes Plugged	570	570	392	49	38	48	26	9	20	14	112	21	107	40	79	7
Completed Holes	570	570	373	49	38	48	26	9	20	14	112	21	107	40	79	7
Oil	380	380	209	43	13	29	12	7	5	14	80	19	71	26	59	2
Gas	120	120	142	6	22	18	14	2	14	0	15	2	3	7	13	4
Other	70	70	22	0	3	1	0	0	1	0	17	0	33	7	7	1
Dry Holes Drilled.Plugged	0	0	19	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	16	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/7/2006

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
January 2006

January	State Totals			Activity by District For												
	2006	2006 (YTD)	2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,493	1,493	1,397	55	73	91	139	54	186	0	80	136	261	79	241	98
New Drill	1,255	1,255	1,161	45	48	68	121	47	164	0	72	126	180	70	228	86
Re-enter	64	64	27	3	1	1	2	1	1	0	5	4	29	5	9	3
Re-complete	174	174	209	7	24	22	16	6	21	0	3	6	52	4	4	9
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,493	1,493	1,397	55	73	91	139	54	186	0	80	136	261	79	241	98
Oil	300	300	397	7	4	8	0	6	8	0	12	29	138	48	35	5
Gas	388	388	409	5	18	8	24	36	64	0	3	58	20	0	107	45
Oil and Gas	731	731	550	42	51	69	115	12	110	0	58	48	68	18	92	48
Injection	58	58	40	0	0	0	0	0	4	0	0	1	35	13	5	0
Service	4	4	0	0	0	4	0	0	0	0	0	0	0	0	0	0
Other	12	12	1	1	0	2	0	0	0	0	7	0	0	0	2	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.