

3/7/2005

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**February 2005**

February	State Totals			Activity by District For February												
	2005	2005 (YTD)	2004	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	15	43	26	1	2	6	3	0	1	0	0	0	1	0	0	1
Oil	3	11	4	0	0	0	1	0	1	0	0	0	1	0	0	0
Gas	12	32	22	1	2	6	2	0	0	0	0	0	0	0	0	1
Drilling Overview**																
New Drill Dry/Completions	625	1,305	1,662	16	49	77	53	17	55	1	39	86	91	55	77	9
Re-enter Dry/Completions	27	42	53	2	1	1	0	0	1	0	1	5	8	5	3	0
Re-Completions	64	181	302	2	6	8	13	3	6	0	1	3	9	5	5	3
Total Completions	507	1,300	1,754	13	23	40	48	17	54	0	19	71	98	44	68	12
Oil Completions	215	481	486	6	4	13	6	3	8	0	9	30	69	34	27	6
New Drill	186	402	371	4	3	9	5	1	6	0	9	29	60	32	23	5
Re-Enter	7	12	18	1	0	0	0	0	0	0	0	1	4	0	1	0
Re-Completion	22	67	97	1	1	4	1	2	2	0	0	0	5	2	3	1
Gas Completions	246	746	1,197	7	19	24	42	13	43	0	9	40	3	1	39	6
New Drill	210	637	993	6	14	21	30	12	39	0	8	36	2	1	37	4
Re-Enter	1	8	12	0	0	0	0	0	0	0	0	1	0	0	0	0
Re-Completion	35	101	192	1	5	3	12	1	4	0	1	3	1	0	2	2
Unperforated Completions	2	23	40	0	1	0	0	1	0	0	0	0	0	0	0	0
Injection/Other Completions	46	73	71	0	0	3	0	1	3	0	1	1	26	9	2	0
Injection	44	71	56	0	0	3	0	1	2	0	1	1	26	9	1	0
Other	2	2	15	0	0	0	0	0	1	0	0	0	0	0	1	0
Total Holes Plugged	629	1,021	1,516	54	111	79	64	11	16	14	66	27	36	36	92	23
Completed Holes	420	793	1,253	47	78	33	46	8	8	13	44	4	26	15	75	23
Oil	262	471	873	42	2	23	15	4	4	13	38	4	20	11	70	16
Gas	142	284	259	4	72	10	30	4	4	0	3	0	4	0	4	7
Other	16	38	121	1	4	0	1	0	0	0	3	0	2	4	1	0
Dry Holes Drilled.Plugged	209	228	263	7	33	46	18	3	8	1	22	23	10	21	17	0
New Drill	195	211	244	6	32	46	18	3	7	1	22	21	7	17	15	0
Re-Enter	14	17	19	1	1	0	0	0	1	0	0	2	3	4	2	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/7/2005

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**February 2005**

February	State Totals			Activity by District For February												
	2005	2005 (YTD)	2004	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,270	2,667	2,197	51	67	93	126	75	123	0	55	135	178	91	159	117
New Drill	1,058	2,219	1,784	45	39	68	108	66	103	0	46	125	129	83	146	100
Re-enter	26	53	58	0	2	1	0	0	3	0	5	2	7	0	2	4
Re-complete	186	395	355	6	26	24	18	9	17	0	4	8	42	8	11	13
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,270	2,667	2,197	51	67	93	126	75	123	0	55	135	178	91	159	117
Oil	272	669	517	14	12	10	2	4	3	0	18	14	96	62	31	6
Gas	430	839	719	13	21	15	22	51	51	0	2	68	29	4	110	44
Oil and Gas	514	1,064	897	22	33	62	99	19	69	0	32	50	33	11	17	67
Injection	45	85	59	1	1	3	0	1	0	0	3	3	18	14	1	0
Service	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	9	10	4	1	0	3	3	0	0	0	0	0	2	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.