

5/4/2006

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
April 2006

April	State Totals			Activity by District For										April		
	2006	2006 (YTD)	2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	11	61	78	3	2	4	0	0	1	0	0	0	0	1	0	0
Oil	4	25	27	2	0	0	0	0	1	0	0	0	0	1	0	0
Gas	7	36	51	1	2	4	0	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	867	3,747	3,148	21	37	22	112	42	146	0	14	114	109	45	148	57
Re-enter Dry/Completions	18	99	104	1	1	1	0	0	0	0	1	3	5	2	1	3
Re-Completions	106	544	444	3	17	11	25	1	11	0	1	4	13	12	1	7
Total Completions	991	4,390	3,193	25	55	34	137	43	157	0	16	121	127	59	150	67
Oil Completions	281	1,519	1,065	9	15	10	8	7	5	0	6	42	81	54	35	9
New Drill	236	1,271	887	7	8	7	7	7	4	0	6	37	73	40	34	6
Re-Enter	8	37	30	0	0	0	0	0	0	0	0	1	3	2	1	1
Re-Completion	37	211	148	2	7	3	1	0	1	0	0	4	5	12	0	2
Gas Completions	676	2,712	1,998	14	39	24	129	36	152	0	9	78	20	3	114	58
New Drill	603	2,362	1,705	12	29	15	105	35	142	0	8	77	13	3	113	51
Re-Enter	7	43	19	1	1	1	0	0	0	0	0	1	1	0	0	2
Re-Completion	66	307	274	1	9	8	24	1	10	0	1	0	6	0	1	5
Unperforated Completions	0	0	54	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	34	159	130	2	1	0	0	0	0	0	1	1	26	2	1	0
Injection	33	154	121	2	1	0	0	0	0	0	1	1	26	1	1	0
Other	1	5	9	0	0	0	0	0	0	0	0	0	0	1	0	0
Total Holes Plugged	232	1,464	2,513	15	8	44	30	8	8	4	23	16	28	11	26	11
Completed Holes	232	1,464	2,010	15	8	44	30	8	8	4	23	16	28	11	26	11
Oil	137	994	1,355	14	1	32	6	1	6	4	8	10	21	5	22	7
Gas	62	331	514	0	7	10	20	0	1	0	10	5	2	0	4	3
Other	33	139	141	1	0	2	4	7	1	0	5	1	5	6	0	1
Dry Holes Drilled.Plugged	0	0	503	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	462	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	41	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

5/4/2006

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
April 2006

April	State Totals			Activity by District For										April		
	2006	2006 (YTD)	2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,452	6,335	5,514	56	65	77	117	92	175	0	67	150	212	79	272	90
New Drill	1,223	5,281	4,554	38	40	59	93	85	155	0	60	141	147	63	263	79
Re-enter	69	224	128	4	2	5	2	0	0	0	3	4	40	5	2	2
Re-complete	160	830	832	14	23	13	22	7	20	0	4	5	25	11	7	9
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,452	6,335	5,514	56	65	77	117	92	175	0	67	150	212	79	272	90
Oil	285	1,265	1,253	27	10	6	3	0	10	0	14	24	76	53	52	10
Gas	368	1,635	1,676	2	8	12	16	69	57	0	2	50	13	0	117	22
Oil and Gas	735	3,196	2,371	27	46	57	91	15	103	0	49	74	99	21	97	56
Injection	54	181	188	0	1	1	5	7	4	0	0	1	24	3	6	2
Service	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	10	54	26	0	0	1	2	1	1	0	2	1	0	2	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.