

6/6/2005

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
May-05

May	State Totals			Activity by District For May												
	2005	2005(YTD)	2004	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	16	94	97	0	1	4	5	2	1	0	2	1	0	0	0	0
Oil	5	32	21	0	0	0	1	0	1	0	2	1	0	0	0	0
Gas	11	62	76	0	1	4	4	2	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	465	3,613	4,057	10	11	32	65	26	60	0	24	75	55	39	55	13
Re-enter Dry/Completions	17	121	117	0	0	1	1	0	0	0	4	3	5	1	2	0
Re-Completions	121	565	732	3	18	24	12	12	9	0	3	3	18	11	2	6
Total Completions	603	3,796	4,458	13	29	57	78	38	69	0	31	81	78	51	59	19
Oil Completions	254	1,319	1,371	8	16	22	2	7	11	0	28	23	61	44	24	8
New Drill	181	1,068	1,072	7	6	14	0	2	5	0	23	21	40	33	22	8
Re-Enter	9	39	42	0	0	1	0	0	0	0	2	0	4	0	2	0
Re-Completion	64	212	257	1	10	7	2	5	6	0	3	2	17	11	0	0
Gas Completions	331	2,329	2,886	5	12	35	75	31	56	0	2	57	10	3	34	11
New Drill	271	1,976	2,426	3	5	18	64	24	53	0	1	54	9	3	32	5
Re-Enter	4	23	30	0	0	0	1	0	0	0	1	2	0	0	0	0
Re-Completion	56	330	430	2	7	17	10	7	3	0	0	1	1	0	2	6
Unperforated Completions	0	54	93	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	18	148	201	0	1	0	1	0	2	0	1	1	7	4	1	0
Injection	17	138	179	0	1	0	1	0	2	0	0	1	7	4	1	0
Other	1	10	22	0	0	0	0	0	0	0	1	0	0	0	0	0
Total Holes Plugged	426	2,939	3,539	29	30	50	42	4	11	7	55	10	60	33	84	11
Completed Holes	426	2,436	3,091	29	30	50	42	4	11	7	55	10	60	33	84	11
Oil	303	1,658	2,231	28	12	29	24	4	3	7	32	8	45	27	74	10
Gas	83	597	590	1	18	16	16	0	7	0	18	1	2	0	4	0
Other	40	181	270	0	0	5	2	0	1	0	5	1	13	6	6	1
Dry Holes Drilled.Plugged	0	503	448	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	462	419	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	41	29	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

6/6/2005

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
May-05

May	State Totals			Activity by District For May												
	2005	2005 (YTD)	2004	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,364	6,878	5,775	45	98	97	155	52	148	3	59	138	185	88	207	89
New Drill	1,162	5,716	4,676	40	64	73	127	41	134	3	51	130	153	74	197	75
Re-enter	33	161	147	2	4	5	1	1	1	0	6	5	2	3	3	0
Re-complete	169	1,001	952	3	30	19	27	10	13	0	2	3	30	11	7	14
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,364	6,878	5,775	45	98	97	155	52	148	3	59	138	185	88	207	89
Oil	282	1,535	1,308	8	15	13	7	4	5	1	15	25	83	53	48	5
Gas	351	2,027	1,926	7	27	13	30	34	55	0	3	47	9	1	106	19
Oil and Gas	698	3,069	2,370	28	56	70	116	14	87	0	38	66	80	31	50	62
Injection	18	206	127	0	0	1	0	0	1	2	2	0	7	3	1	1
Service	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	15	41	43	2	0	0	2	0	0	0	1	0	6	0	2	2

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.