

11/6/2006

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
October 2006

	State Totals			Activity by District For October												
	October 2006	Jan-Oct 2006	Jan-Oct 2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	11	157	201	0	1	3	3	0	0	0	0	2	2	0	0	0
Oil	2	59	66	0	0	1	0	0	0	0	0	1	0	0	0	0
Gas	9	98	135	0	1	2	3	0	0	0	0	1	2	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,065	9,954	8,530	41	68	30	92	42	151	0	28	165	64	148	118	118
Re-enter Dry/Completions	25	258	230	1	1	4	0	0	2	0	4	2	2	4	2	3
Re-Completions	135	1,357	1,255	8	30	13	16	8	12	0	3	4	6	25	2	8
Total Completions	1,220	11,018	9,097	49	99	47	108	50	165	0	34	170	72	175	122	129
Oil Completions	379	3,753	2,790	15	16	20	11	2	14	0	19	48	38	149	38	9
New Drill	308	3,091	2,241	10	8	9	7	1	10	0	16	43	35	126	36	7
Re-Enter	15	97	79	1	1	3	0	0	1	0	2	1	0	4	1	1
Re-Completion	56	565	470	4	7	8	4	1	3	0	1	4	3	19	1	1
Gas Completions	796	6,929	6,035	34	82	25	97	47	149	0	14	121	25	4	80	118
New Drill	719	6,112	5,233	30	59	20	85	40	139	0	11	121	21	4	79	110
Re-Enter	5	73	59	0	0	0	0	0	1	0	1	0	2	0	0	1
Re-Completion	72	744	743	4	23	5	12	7	9	0	2	0	2	0	1	7
Unperforated Completions	1	1	54	0	1	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	45	336	272	0	1	2	0	1	2	0	1	1	9	22	4	2
Injection	34	316	259	0	1	2	0	1	2	0	1	0	3	18	4	2
Other	11	20	13	0	0	0	0	0	0	0	0	1	6	4	0	0
Total Holes Plugged	537	6,768	6,453	87	14	37	65	11	23	7	58	27	61	32	98	17
Completed Holes	532	6,217	5,535	86	14	37	65	11	23	7	57	26	61	30	98	17
Oil	396	4,342	3,885	75	5	29	24	9	16	7	39	19	51	20	93	9
Gas	106	1,398	1,195	10	9	8	40	1	7	0	13	7	2	1	1	7
Other	30	477	455	1	0	0	1	1	0	0	5	0	8	9	4	1
Dry Holes Drilled.Plugged	5	551	918	1	0	0	0	0	0	0	1	1	0	2	0	0
New Drill	5	519	860	1	0	0	0	0	0	0	1	1	0	2	0	0
Re-Enter	0	32	58	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

11/6/2006

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
October 2006

	State Totals			Activity by District For October												
	October 2006	Jan-Oct 2006	Jan-Oct 2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,592	16,260	13,949	57	76	83	118	90	196	0	94	163	184	94	309	128
New Drill	1,339	13,617	11,624	51	45	54	100	77	180	0	83	150	116	75	296	112
Re-enter	57	593	406	2	4	1	2	2	1	0	7	5	18	5	9	1
Re-complete	196	2,050	1,919	4	27	28	16	11	15	0	4	8	50	14	4	15
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,592	16,260	13,949	57	76	83	118	90	196	0	94	163	184	94	309	128
Oil	281	3,059	2,831	8	10	17	2	11	2	0	21	33	56	55	55	11
Gas	407	4,152	3,955	4	25	17	11	42	54	0	1	59	34	6	126	28
Oil and Gas	833	8,472	6,633	33	41	48	99	21	134	0	69	68	84	26	121	89
Injection	44	431	424	1	0	1	1	16	3	0	0	3	9	4	6	0
Service	10	14	1	9	0	0	0	0	0	0	0	0	1	0	0	0
Other	17	132	105	2	0	0	5	0	3	0	3	0	0	3	1	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.