

1/6/2005

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
Dec-04

December	State Totals			Activity by District For December												
	2004	2004 (YTD)	2003	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	21	255	256	2	2	5	7	0	0	0	0	0	2	1	2	0
Oil	6	85	82	0	0	0	1	0	0	0	0	0	2	1	2	0
Gas	15	170	174	2	2	5	6	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,001	10,022	8,418	44	66	48	97	94	125	0	18	134	124	39	114	98
Re-enter Dry/Completions	23	254	257	0	3	0	2	0	0	0	2	3	6	3	1	3
Re-Completions	171	1,713	2,039	5	32	28	19	4	18	0	2	6	31	3	4	19
Total Completions	1,170	10,966	9,741	46	96	72	116	98	143	0	22	141	158	39	119	120
Oil Completions	280	3,446	3,111	20	13	16	3	1	6	0	8	36	120	30	21	6
New Drill	221	2,702	2,142	18	9	7	1	1	3	0	6	29	98	27	17	5
Re-Enter	6	85	90	0	0	0	0	0	0	0	1	3	1	0	1	0
Re-Completion	53	659	879	2	4	9	2	0	3	0	1	4	21	3	3	1
Gas Completions	875	7,118	6,336	26	83	55	113	97	136	0	13	104	33	4	97	114
New Drill	748	6,067	5,193	23	53	37	94	93	121	0	12	102	20	4	96	93
Re-Enter	12	70	78	0	2	0	2	0	0	0	1	0	4	0	0	3
Re-Completion	115	981	1,065	3	28	18	17	4	15	0	0	2	9	0	1	18
Unperforated Completions	37	213	250	2	1	8	13	0	2	0	3	1	3	0	3	1
Injection/Other Completions	15	402	294	0	0	1	0	0	1	0	1	1	5	5	1	0
Injection	12	354	261	0	0	1	0	0	0	0	1	0	5	4	1	0
Other	3	48	33	0	0	0	0	0	1	0	0	1	0	1	0	0
Total Holes Plugged	455	8,391	8,720	27	48	43	11	7	14	1	66	12	99	43	70	14
Completed Holes	430	7,368	7,747	24	43	39	9	7	14	1	66	10	96	37	70	14
Oil	286	5,461	5,657	22	15	14	4	5	6	1	44	10	76	28	57	4
Gas	95	1,257	1,245	1	26	23	5	1	7	0	11	0	3	1	7	10
Other	49	650	845	1	2	2	0	1	1	0	11	0	17	8	6	0
Dry Holes Drilled.Plugged	25	1,023	973	3	5	4	2	0	0	0	0	2	3	6	0	0
New Drill	20	947	916	3	4	4	2	0	0	0	0	2	2	3	0	0
Re-Enter	5	76	57	0	1	0	0	0	0	0	0	0	1	3	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

1/6/2005

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
Dec-04

December	State Totals			Activity by District For December												
	2004	2004 (YTD)	2003	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,308	14,700	12,664	50	82	89	146	62	156	0	69	156	191	80	156	71
New Drill	1,097	12,028	10,041	40	59	63	119	47	140	0	56	147	147	69	147	63
Re-enter	46	398	348	3	1	6	2	1	2	0	9	5	9	4	2	2
Re-complete	165	2,274	2,275	7	22	20	25	14	14	0	4	4	35	7	7	6
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,308	14,700	12,664	50	82	89	146	62	156	0	69	156	191	80	156	71
Oil	331	3,363	2,837	26	8	11	1	5	6	0	22	34	126	54	36	2
Gas	409	4,731	4,282	10	18	18	30	47	76	0	5	82	7	3	91	22
Oil and Gas	547	6,199	5,137	14	55	59	114	10	72	0	41	40	49	20	26	47
Injection	15	301	275	0	1	0	1	0	2	0	0	0	9	0	2	0
Service	0	2	8	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	6	104	125	0	0	1	0	0	0	0	1	0	0	3	1	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.