

1/9/2007

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**December 2006**

	State Totals			Activity by District For December												
	December 2006	Jan-Dec 2006	Jan-Dec 2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	15	191	237	0	2	2	2	0	2	0	0	3	2	1	0	1
Oil	6	70	77	0	1	0	0	0	1	0	0	3	0	1	0	0
Gas	9	121	160	0	1	2	2	0	1	0	0	0	2	0	0	1
Drilling Overview**																
New Drill Dry/Completions	1,120	12,188	10,302	38	36	45	237	27	131	0	29	92	277	59	74	75
Re-enter Dry/Completions	20	305	287	2	2	1	2	0	0	0	2	0	8	1	1	1
Re-Completions	222	1,731	1,493	3	35	16	44	3	20	0	5	6	74	4	2	10
Total Completions	1,357	13,665	11,007	41	71	62	283	30	151	0	36	97	359	64	77	86
Oil Completions	585	4,761	3,454	33	21	22	18	1	11	0	26	53	322	52	11	15
New Drill	470	3,914	2,807	30	7	19	12	1	7	0	20	50	254	47	10	13
Re-Enter	10	120	100	1	0	0	1	0	0	0	2	0	5	1	0	0
Re-Completion	105	727	547	2	14	3	5	0	4	0	4	3	63	4	1	2
Gas Completions	759	8,534	7,197	7	49	40	263	29	139	0	10	42	37	7	65	71
New Drill	637	7,495	6,235	6	26	26	224	26	123	0	9	41	23	7	64	62
Re-Enter	8	90	77	1	2	1	0	0	0	0	0	0	3	0	0	1
Re-Completion	114	949	885	0	21	13	39	3	16	0	1	1	11	0	1	8
Unperforated Completions	0	1	54	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	13	370	356	1	1	0	2	0	1	0	0	2	0	5	1	0
Injection	13	349	335	1	1	0	2	0	1	0	0	2	0	5	1	0
Other	0	21	21	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	434	7,504	7,763	66	32	20	101	0	4	6	56	41	19	38	32	19
Completed Holes	429	6,945	6,688	64	30	20	101	0	4	6	56	40	19	38	32	19
Oil	246	4,781	4,722	52	8	5	28	0	2	6	32	27	14	32	27	13
Gas	154	1,636	1,438	10	22	13	69	0	2	0	16	12	2	0	4	4
Other	29	528	528	2	0	2	4	0	0	0	8	1	3	6	1	2
Dry Holes Drilled.Plugged	5	559	1,075	2	2	0	0	0	0	0	0	1	0	0	0	0
New Drill	5	527	1,010	2	2	0	0	0	0	0	0	1	0	0	0	0
Re-Enter	0	32	65	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

1/9/2007

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**December 2006**

	State Totals			Activity by District For December												
	December 2006	Jan-Dec 2006	Jan-Dec 2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,434	18,952	16,914	35	59	71	124	57	169	0	71	145	245	89	278	91
New Drill	1,236	15,943	14,138	30	39	62	96	54	154	0	59	139	184	72	267	80
Re-enter	50	697	499	3	3	0	1	0	0	0	11	1	20	2	5	4
Re-complete	148	2,312	2,277	2	17	9	27	3	15	0	1	5	41	15	6	7
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,434	18,952	16,914	35	59	71	124	57	169	0	71	145	245	89	278	91
Oil	258	3,580	3,403	8	1	10	0	10	1	0	11	34	74	55	43	11
Gas	338	4,780	4,682	3	15	12	30	27	64	0	2	47	3	2	121	12
Oil and Gas	785	9,923	8,203	23	43	49	92	20	102	0	55	63	143	23	108	64
Injection	45	509	496	0	0	0	2	0	0	0	3	1	25	7	3	4
Service	0	17	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	8	143	129	1	0	0	0	0	2	0	0	0	0	2	3	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.