RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0279353

IN RE: P-5 ORGANIZATION REPORT OF STAGG INVESTMENT GROUP, INC.

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Stagg Investment Group, Inc. [Operator #810998] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before July 1, 2012.

2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.

3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).

4. The Commission sent the Operator a letter notifying the Operator of the determination of continued non-compliance, that the Operator had a right to request a hearing, and that the hearing request and non-refundable hearing fee had to be received by the Commission no later than 30 days after the date of the letter. The letter included a list, attached as Exhibit A to this order, of the wells that remained out of compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15).

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.

6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).

7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.

3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.

4. Denial of renewal of the Operator's P-5 Organization Report is authorized and required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §§89.022(f).

5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

IT IS ORDERED that renewal of Stagg Investment Group, Inc.'s P-5 Organization Report is hereby **DENIED.**

It is further ORDERED that Stagg Investment Group, Inc. shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Stagg Investment Group, Inc. and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T. CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED.**

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated December 11, 2012.)

STAGG INVESTMENT GROUP, INC.
OCTOBER 1, 2012

API Number	District	ID Number	Lease Name	Well Number
485 33393	09	28302	GOETZE	4 D
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 41449	09	05546	RAMMING, BERTHA	2W
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 41450	09	05546	RAMMING, BERTHA	1W
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 41577	09	05546	RAMMING, BERTHA	10L
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 42254	09	05546	RAMMING, BERTHA	11L
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 42527	09	28302	GOETZE	1L
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 42629	09	28302	GOETZE	2L
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 42630	09	28302	GOETZE	3L
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 42677	09	28302	GOETZE	4L
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 42827	09	28302	GOETZE	7L
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
485 84776	09	05546	RAMMING, BERTHA	1
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
485 87562	09	28302	GOETZE	3
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
487 81468	09	08327	WAGGONER, W. T., ESTATE -N-	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
487 81482	09	08614	WAGGONER, W. T., EST. -A-	1
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
487 81488	09	08614	WAGGONER, W. T., EST. -A-	8
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
487 81544	09	09623	WAGGONER, W. T., ESTATE -I-	3
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
487 81547	09	09623	WAGGONER, W. T., ESTATE -I-	7
Electricity must be disconnected (certify on Form W-3C)				
Surface equipment must be removed (certify on Form W-3C)				
No approved W-3X on file				
487 81548	09	09623	WAGGONER, W. T., ESTATE -I-	G 3
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				
487 82272	09	13148	WAGGONER -F-	1
Electricity must be disconnected (certify on Form W-3C)				
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				