

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 20-0284190

IN RE: P-5 ORGANIZATION REPORT OF AURORA RESOURCES CORPORATION

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Aurora Resources Corporation [Operator #036931] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before April 1, 2013.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

IT IS ORDERED that renewal of Aurora Resources Corporation's P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Aurora Resources Corporation as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

It is further ORDERED that Aurora Resources Corporation shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Aurora Resources Corporation and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T. CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well
Master Order dated September 10, 2013.)

API Number	District	ID Number	Lease Name	Well Number
025 30037	02	08783	CURLEE - GRIFFITH UNIT	1
No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
025 33445	02	229827	ARC - THOMSON - BARROW	3
No approved W-3X on file				
123 00307	02	034489	ANGERSTEIN, E. F. UNIT #2	2 U
No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
123 31372	02	160107	KESELING, FRANCIS B.	1
No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
131 06866	04	00635	DINN -A-	4
Electricity must be disconnected (certify on Form W-3C) Surface equipment must be removed (certify on Form W-3C) No approved W-3X on file				
131 39211	04	00635	DINN -A-	8
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
131 39212	04	00635	DINN -A-	9
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
131 80290	04	00635	DINN -A-	6
No approved W-3X on file				
175 01370	02	09000	REED, D. M.	1
No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
297 01155	02	001712	ARTHUR RICHTER GAS UNIT	1
No approved W-3X on file Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
297 30718	02	102064	ARTHUR RICHTER GAS UNIT	2
No approved W-3X on file				
297 34611	02	223841	RYAN, NOLAN	1
No approved W-3X on file				
311 32707	01	11876	LARK NORTH	6
No approved W-3X on file				
311 32720	01	11876	LARK NORTH	7
No approved W-3X on file				
311 32721	01	11876	LARK NORTH	8
No approved W-3X on file				
311 33858	01	220302	DUSEK	1R
No approved W-3X on file				

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
321 32067 No approved W-3X on file	03	221417	HEB GU	1
469 33148 No approved W-3X on file	02	163014	BRANDL	1
469 34157 No approved W-3X on file	02	257299	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257304	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257306	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257309	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257314	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257315	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257502	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257503	L. M. DIEMER	4
469 34157 No approved W-3X on file	02	257504	L. M. DIEMER	4

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Exhibit A