

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 01-0274610**

**IN THE EAGLEVILLE (EAGLE FORD-
1) FIELD, MCMULLEN COUNTY,
TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF MURPHY EXPL. & PROD. CO-USA
FOR AN EXCEPTION TO 16 TAC §3.32 FOR THE
TYLER LEASE, WELL NO. 1H
EAGLEVILLE (EAGLE FORD-1) FIELD
MCMULLEN COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 27, 2012, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Murphy Expl. & Prod. Co. - USA is hereby granted an exception to 16 TAC §3.32 for the Tyler Lease, Well No. 1H (API No. 42-311-34510), in the Eagleville (Eagle Ford-1) Field, McMullen County, Texas. Murphy Expl. & Prod. Co. - USA is authorized to flare up to 400 MCFGPD in its Tyler Lease, Well No. 1H, through September 30, 2012. The authority is granted, provided all production is reported on the appropriate Commission forms.

The operator shall file for each well the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee.

Done this 15th day of May, 2012.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated May 15,
2012)**