

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 8A-0282891**

**IN THE COMANCHE PLAINS
(WOLFCAMP) FIELD, GAINES COUNTY,
TEXAS**

**FINAL ORDER
FOR A NEW FIELD DESIGNATION AND TO ADOPT FIELD RULES FOR THE
COMANCHE PLAINS (WOLFCAMP) FIELD
GAINES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 17, 2013, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Noble Energy, Inc. for a new field designation for its Hinkle Lease (No. 69963), Well No. 1H, is hereby approved. The new field shall be known as the Comanche Plains (Wolfcamp) Field (ID No. 19888 750), Gaines County, Texas.

It is further **ORDERED** that the following Field Rules are hereby adopted for the Comanche Plains (Wolfcamp) Field, Gaines County, Texas:

RULE 1: The entire combined correlative interval from 9,754 feet to 10,986 feet as shown on the Baker Hughes, High Definition Induction, Gamma Ray log of the Noble Energy, Inc., Hinkle Well No. 1 (API No. 165-37583) Section 164, Block G, WT RR Co./W.R. Norfleet Survey, A-792, Gaines County, be designated as the Comanche Plains (Wolfcamp) Field for proration purposes.

RULE 2: The 1965 Yardstick maximum daily oil allowable shall apply for wells in the subject field, and the actual allowable for an individual well shall be determined by the sum total of the two following values:

1. Each well shall be assigned an allowable equal to the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by NINETY-FIVE percent (95%) and by then multiplying this value by a fraction, the numerator of which is the acreage assigned to the well and the denominator of which is the maximum acreage authorized for a proration unit exclusive of tolerance acreage.
2. Each well shall be assigned an allowable equal to FIVE percent (5%) of the maximum daily oil allowable above.

All other statewide rules, including those concerning well spacing, density, and horizontal wells, shall apply.

It is further **ORDERED** by the Railroad Commission of Texas that all overproduction of oil and casinghead gas from the Noble Energy, Inc. Hinkle Lease (No. 69963) Well No. 1H is hereby canceled.

Done this 6th day of August, 2013.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated August 6, 2013)**