

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 01-0258277**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY COMANCHE WELL SERVICE CORP. (169420), AS TO THE SHELTON -A- (01237) LEASE, WELL NOS. 1 AND 2, AND THE CHARLES CALVIN (02407) LEASE, WELL NO. 1, MINERVA-ROCKDALE FIELD, MILAM COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on March 5, 2009, and that the respondent, Comanche Well Service Corp. (169420), failed to appear or respond to the Notice of Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Comanche Well Service Corp. (169420), ("Respondent"), was given Notice of Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing, was signed and returned to the Commission on August 7, 2008. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On February 29, 2008, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Dorothea Krempein, Vice-President; and Paul Willingham, Vice-President.
4. Dorothea Krempein, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. Paul Willingham, was a person in a position of ownership or control of respondent, as

defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

6. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
7. Respondent designated itself to the Commission as the operator of Well Nos.1 and 2 on the Shelton -A- (01237) Lease and Well No. 1 on the Charles Calvin (02407) Lease ("subject wells"/"subject leases") by filing Form P-4's (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on April 1, 2006.
8. Respondent's P-5 (Organization Report) is active. Respondent has \$250,000.00 cash as its financial assurance.
9. Well Nos. 1 and 2 on the Shelton -A- (01237) Lease ceased production on or before February 28, 2007.
10. Well No. 1 on the Charles Calvin (02407) Lease ceased production on or before August 31, 2000.
11. The Statewide 14(b)(2) plugging extensions for the Well Nos. 1 and 2 on the Shelton -A- (01237) Lease were denied on August 1, 2007 for failure to file an H-15.
12. The Statewide 14(b)(2) plugging extension for the Well No. 1 on the Charles Calvin (02407) Lease was denied on June 9, 2006 for failure to file an H-15.
13. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with Statewide Rule 14.
14. Usable quality groundwater is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the potential for pollution.
15. The estimated cost to the State of plugging Well Nos. 1 and 2 on the Shelton -A- (01237) Lease is \$6,000.00.
16. The estimated cost to the State of plugging Well No. 1 on the Charles Calvin (02407) Lease is \$6,000.00.
17. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject leases and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

## CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rule 14(b)(2).
4. Respondent is responsible for maintaining the subject leases and subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
5. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
6. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Dorothea Krempein, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Paul Willingham, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Comanche Well Service Corp. (169420), shall plug or otherwise place the Shelton -A- (01237) Lease, Well Nos. 1 and 2, and the Charles Calvin (02407) Lease, Well No. 1, Minerva-Rockdale Field, Milam County, Texas in compliance with applicable Commission rules and regulations; and
2. Comanche Well Service Corp. (169420), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SEVEN THOUSAND DOLLARS (\$7,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 28<sup>th</sup> day of April 2009.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated April 28, 2009)

MH/sa