

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET NO. 02-0223201**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY EAST TEXAS PRODUCTION MGT., INC. (238981), AS TO THE DAHLSTROM LEASE, WELL NO. 1 (094863), MAYO (FRIO 6530) FIELD, AND THE MEYER, H. LEASE, WELL NO. 1 (150732), MAYO (3600) FIELD, JACKSON COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on April 6, 2000 and that the respondent, East Texas Production Mgt., Inc. (238981), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. East Texas Production Mgt., Inc. (238981), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was returned to the Commission marked "unclaimed."
2. The returned certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing, was returned to the Commission marked "unclaimed" on March 16, 2000. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On October 20, 1998, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual: Bill Roberts; President.
4. Respondent designated itself to the Commission as the operator of Well No. 1 (094863) on the Dahlstrom Lease and Well No. 1 (150732) on the Meyer, H. Lease ("subject wells"/"subject leases") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance), with the Commission effective on January 1, 1994 for the Dahlstrom Lease, Well No. 1 (094863) and September 13, 1994 for the Meyer, H. Lease, Well No. 1 (150732).

## **OIL AND GAS DOCKET NO. 02-0223201**

5. The subject wells have been dry or inactive for a period in excess of one year. Commission inspection and/or production reports indicate that the subject wells ceased production on or before May 31, 1995 for both of the subject wells and subject leases.
6. The subject wells were not properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
7. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
8. The estimated cost to the State of plugging the subject wells is \$10,120.00 for Well No. 1 (094863) on the Dahlstrom Lease and \$11,350.00 for Well No. 1 (150732) on the Meyer, H. Lease.
9. Commission district office inspections were conducted on July 27, 1999 and August 18, 1999 for the Dahlstrom Lease. The signs or identification required to be posted at the lease entrance and at Well No. 1 (094863) were not present.
10. Commission district office inspections were conducted on July 27, 1999 and August 18, 1999 on the Meyer, H. Lease. The sign or identification required to be posted at the tank was not legible.
11. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject wells and subject leases in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

## **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred
3. Respondent was in violation of Commission Statewide Rules 3(a) and 14(b)(2).
4. Respondent is responsible for maintaining the subject leases in compliance with Rule 3(a), which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject wells and the subject leases in

**OIL AND GAS DOCKET NO. 02-0223201**

compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.

6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. East Texas Production Mgt., Inc. (238981), shall plug the Dahlstrom Lease, Well No. 1 (094863), Mayo (Frio 6530) Field, and the Meyer, H. Lease, Well No. 1 (150732), Mayo (3600) Field, Jackson County, Texas and
2. East Texas Production Mgt., Inc. (238981), shall place in compliance with Statewide Rule 3(a), the Dahlstrom Lease, Well No. 1 (094863), Mayo (Frio 6530) Field, and the Meyer, H. Lease, Well No. 1 (15-732), Mayo (3600) Field, Jackson County, Texas with applicable Commission rules and regulations; and
3. East Texas Production Mgt., Inc. (238981), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND DOLLARS (\$4,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or otherwise granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 6th day of June, 2000.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated June 6, 2000)

MH/sa