

Railroad Commission of Texas
Oil Field Cleanup Dedicated Account - AY2009 4th Quarter Report to Advisory Committee

	AY 2009 Original Budget	AY 2009 Revised Budget	AY 2009 Sept - Nov Actual	AY 2009 Dec - Feb Actual	AY 2009 Mar - May Actual	AY 2009 June - Aug Actual	AY 2009 Projected	AY 2009 Cumulative	% Collected of BRE 4th Qtr (100%)	
Projected Prior Year Cash Balance										
September 1, 2008	\$ 13,036,472									
Actual Prior Year Cash Balance, September 1, 2008								\$ 12,358,325		
Revenues:										
			CPA's BRE							
Oil and Gas Well Drilling Permit	\$ 11,804,383	\$ 7,542,000	\$ 3,285,223	\$ 1,779,825	\$ 1,608,350	\$ 1,744,486		\$ 8,417,884	111.6%	
Oil Field Cleanup Regulatory Fee on Oil and Gas	6,853,971	6,599,000	1,803,117	1,876,186	1,461,033	2,050,698		7,191,034	109.0%	
P5 Organization Filing Fee	3,520,000	3,500,000	884,632	867,725	920,925	878,650		3,551,932	101.5%	
Oil and Gas Violations	3,000,000	2,500,000	563,728	856,947	567,008	77,064		2,064,747	82.6%	
Other Revenue	4,472,864	3,505,000	1,203,215	905,137	993,298	927,365		4,029,014	115.0%	
Oil and Gas Bond/Letter of Credit	-	-	411,268	1,305,000	262,936	430,467		2,409,671	0.0%	
Subtotal	<u>\$ 29,651,218</u>	<u>\$ 23,646,000</u>	<u>\$ 8,151,183</u>	<u>\$ 7,590,819</u>	<u>\$ 5,813,550</u>	<u>\$ 6,108,730</u>	<u>\$ -</u>	<u>\$ 27,664,282</u>	<u>117.0%</u>	
Interagency Contracts	\$ -	\$ -	\$ 8,707	\$ 8,364	\$ 6,423	\$ 77,813	\$ -	\$ 101,307	0.0%	
Total Revenues	<u>\$ 29,651,218</u>	<u>\$ 23,646,000</u>	<u>\$ 8,159,890</u>	<u>\$ 7,599,184</u>	<u>\$ 5,819,973</u>	<u>\$ 6,186,543</u>	<u>\$ -</u>	<u>\$ 27,765,589</u>	<u>117.4%</u>	
Expenditures:										
							AY 2009			
							Encumbrances	AY 2009	% Expended	
							at 8/31/09	Cumulative	4th Qtr (100%)	
Plugging & Remediation										
Plugging Contracts	\$ 17,410,000	\$ 19,151,000	\$ 1,638,421	\$ 3,576,724	\$ 5,261,751	\$ 5,866,588	\$ 1,667,115	\$ 18,010,600	85.3%	
Orphaned Well Adoption Program	-	100,000	13,685	18,682	-	9,493	-	41,860	41.9%	
Remediation Contracts	3,400,000	3,772,835	186,513	492,429	644,763	2,042,794	300,096	3,666,595	89.2%	
Direct Project Salary & Operating	6,022,860	6,442,313	1,445,575	1,421,531	1,728,340	1,847,270	23,835	6,466,551	100.0%	
Mgmt/Admin/Support Salary & Operating	4,045,594	3,908,695	829,387	1,150,886	781,346	907,864	9,850	3,679,333	93.9%	
Backlog Reduction Program (BRP)	-	750,000	47,231	200,733	135,197	131	-	383,291	51.1%	
Subtotal	<u>\$ 30,878,454</u>	<u>\$ 34,124,843</u>	<u>\$ 4,160,812</u>	<u>\$ 6,860,984</u>	<u>\$ 8,551,398</u>	<u>\$ 10,674,140</u>	<u>\$ 2,000,897</u>	<u>\$ 32,248,230</u>	<u>88.6%</u>	
Well Testing										
Well Testing Contracts	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Well Testing Salary & Operating	166,355	170,616	41,592	42,707	43,102	43,216	-	170,617	100.0%	
Subtotal	<u>\$ 176,355</u>	<u>\$ 170,616</u>	<u>\$ 41,592</u>	<u>\$ 42,707</u>	<u>\$ 43,102</u>	<u>\$ 43,216</u>	<u>\$ -</u>	<u>\$ 170,617</u>	<u>100.0%</u>	
Total Expenditures	<u>\$ 31,054,809</u>	<u>\$ 34,295,459</u>	<u>\$ 4,202,404</u>	<u>\$ 6,903,690</u>	<u>\$ 8,594,500</u>	<u>\$ 10,717,356</u>	<u>\$ 2,000,897</u>	<u>\$ 32,418,847</u>	<u>88.7%</u>	
Projected Fund Balance, August 31, 2009	<u>\$ 11,632,881</u>									
Projected Fund Balance, August 31, 2009, at August 31, 2009								<u>\$ 7,705,067</u>		
Full Time Equivalent Budgeted Positions, August 31, 2009	135.7							133.6		
Imprest Balance, September 1, 2008								\$ 13,605,339		
FY09 Net Activity								831,141		
Imprest Balance, August 31, 2009								<u>\$ 14,436,480</u>		