

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 05-0235878

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY WMS CORPORATION (935416), AS TO THE CLEMENTS (00266) LEASE, WELL NOS. 1R, 3R, 4R, 5, 5I, 6, 6I AND 7, AND BUCHANAN (00264) LEASE, WELL NOS. 1A, 3, 5R, 6R, 7 AND 10, CORSICANA (SHALLOW) FIELD, NAVARRO COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on October 16, 2003, and that the respondent, WMS Corporation (935416), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. WMS Corporation (935416), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was returned to the Commission marked "attempted not known."
2. The returned certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing was returned to the Commission marked "attempted not known" on September 4, 2003. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On September 17, 1998, Respondent, a Corporation filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Fredda Klock; CEO.
4. Respondent designated itself to the Commission as the operator of Well Nos. 1R, 3R, 4R, 5, 5I, 6, 6I and 7 on the Clements (00266) Lease and Well Nos. 1A, 3, 5R, 6R, 7 and 10 on the Buchanan (00264) Lease ("subject wells"/"subject leases") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on and June 1, 1996 for all of the subject wells and subject leases.
5. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on November 1, 1999. Respondent paid a fee of \$100.00 as its Financial Assurance at the time of its last Form P-5 renewal.

6. The subject wells ceased production on or before March 1999 for Well Nos. 1R, 3R, 4R, 5, 6 and 7 on the Clements (00266) Lease. Well Nos. 5I and 6I on the Clements (00266) Lease ceased injection on or before December 1998. Well Nos. 1A, 5R, 6R, 7 and 10 on the Buchanan (00264) Lease ceased production on or before March 31, 1999. Well No. 3 on the Buchanan (00264) Lease ceased injection on or before December 1998.
7. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
8. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
9. The estimated cost to the State of plugging the subject wells is \$60,000.00 for Well Nos. 1R, 3R, 4R, 5, 5I, 6, 6I and 7 on the Clements (00266) Lease and \$45,000.00 for Well Nos. 1A, 3, 5R, 6R, 7 and 10 on the Buchanan (00264) Lease.
10. Commission district office inspections were conducted on May 7, 2003 and June 18, 2003 for the Clements (00266) Lease. Well No. 1R does not have a wellhead assembly and has casing open to the atmosphere.
11. Maintenance of surface control by wellhead assemblies is necessary to prevent the discharge of oil and gas wastes on the subject lease constituting a hazard to public health and safety because the discharges of oil and gas wastes onto land surface can migrate into surface of subsurface waters.
12. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject leases and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 13(b)(1)(B) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 13(b)(1)(B), which requires that surface control of all wells be maintained with wellhead assemblies.
5. Respondent is responsible for maintaining the subject lease in compliance with all applicable Commission rules and for properly plugging the subject wells according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.

6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. WMS Corporation (935416), shall plug Clements (00266) Lease, Well Nos. 1R, 3R, 4R, 5, 5I, 6, 6I and 7, and the Buchanan (00264) Lease, Well Nos. 1A, 3, 5R, 6R, 7 and 10, Corsicana (Shallow) Field, Navarro County, Texas in compliance with applicable Commission rules and regulations; and
2. WMS Corporation (935416), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWENTY NINE THOUSAND DOLLARS (\$29,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 23rd day of January 2004.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated January 23, 2004)

JD/sa