

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 06-0233177

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY MAINLAND ENERGY CORP. (522442), AS TO THE CLIFTON LEASE, WELL NO. 2 (501414), WILDCAT FIELD, RUSK COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on July 24, 2003, and that the respondent, Mainland Energy Corp. (522442), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Mainland Energy Corp. (522442), ("Respondent") was given First Amended Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was returned to the Commission marked "unclaimed."
2. The returned certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing was returned to the Commission marked "unclaimed" on June 6, 2003. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On May 1, 2001, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Douglas Keith Foree; President.
4. Respondent designated itself to the Commission as the operator of Well No. 2 (501414) on the Clifton Lease ("subject well"/"subject lease") by filing a Form W-1 (Application to Drill, Deepen, Plug Back or Re-Enter) with the Commission on October 30, 2000.
5. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on January 1, 2002. Respondent paid a fee of \$100.00 as its Financial Assurance at the time of its last Form P-5 renewal.
6. According to Commission records the subject well has never produced.

7. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
8. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
9. The estimated cost to the State of plugging the subject well is \$9,200.00.
10. Commission district office inspections were conducted on May 17, 2001, September 18, 2001, January 4, 2002, February 8, 2002, July 15, 2002, August 19, 2002, September 12, 2002 and September 30, 2002 for the Clifton Lease. The signs or identification required to be posted at the lease entrance and at the well site were missing.
11. Commission district office inspections were conducted on January 25, 2001, May 17, 2001, September 18, 2001, January 4, 2002, February 8, 2002, July 15, 2002, August 19, 2002, September 12, 2002 and September 30, 2002 for the Clifton Lease. There is an open reserve pit at the subject well which had not been emptied or backfilled. According to Commission records, drilling operations on Well No. 2 (501414) has ceased on November 11, 2000.
12. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3(a), 8(d)(4)(G)(i)(I) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 3(a), which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Rule 8(d)(4)(G)(i)(I), which requires reserve pits and mud circulation pits to be dewatered, backfilled and compacted within one year of cessation of drilling operations.
6. Respondent is responsible for maintaining the subject lease in compliance with all applicable Commission rules and for properly plugging the subject well according to

Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.

7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 2001).

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Mainland Energy Corp. (522442), shall plug or otherwise place the Clifton Lease, Well No. 2 (501414), Wildcat Field, Rusk County, Texas in compliance with applicable Commission rules and regulations; and
2. Mainland Energy Corp. (522442), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND FIVE HUNDRED DOLLARS (\$4,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 7th day of October 2003.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated October 7, 2003)

MT/sa