

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 7B-0242574**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY VANGUARD PRODUCTION COMPANY (881578), AS TO THE ROGERS "D" LEASE, WELL NO. 4, BOWNE (CADDO) FIELD, CALLAHAN COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on November 16, 2006, and that the respondent, Vanguard Production Company (881578), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Vanguard Production Company (881578), ("Respondent") was given a Second Amended Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report), which was returned to the Commission marked "unclaimed."
2. The returned certified receipt containing the Original Complaint and the Second Amended Notice of Hearing mailed to Respondent's most recent P-5 address was returned to the Commission marked "unclaimed" on October 25, 2006. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On December 10, 2004, Respondent, a Corporation, filed an Organization Report (Form P-5) reporting that its officers consisted of the following individual(s): Tam H. Le; Vice-President and Tam Giang Le; Vice-President.
4. Tam H. Le, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

5. Tam Giang Le, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
6. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
7. Respondent designated itself to the Commission as the operator of Well No. 4 on the Rogers "D" Lease, ("subject well"/"subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on August 1, 1983.
8. According to Commission records the Respondent's Form P-5 (Organization Report) became delinquent on November 1, 2006. Respondent had a \$50,000.00 Letter of Credit as its financial assurance at the time of its last P-5 renewal.
9. Well No. 4 on the Rogers "D" (20020) Lease, was permitted as a injection disposal well by Permit No. 10953, dated July 2, 1986. Permit No. 10953 for Well No. 4 on the Rogers "D" (20020) Lease, states that every five years Well No. 4 must be tested for mechanical integrity. Commission records show that Respondent last tested the well for mechanical integrity on March 15, 2000, more than five years ago.
10. A Commission District Office inspection report made on August 17, 2004, for the Rogers "D" (20020) Lease, Well No. 4, indicated that Respondent had caused or allowed Well No. 4 to operate with tubing a pressure of 50 psig and casing pressure of 50 psig, which indicated a downhole problem at the well.
11. A followup District Office inspection report dated October 7, 2004, showed the tubing and casing at Well No. 4 had a slight vacuum, and that no visible work had been done at the well. Followup District Office inspection reports dated October 29, 2004, December 23, 2004, February 14, 2005, January 25, 2006 and November 10, 2006 for the Rogers "D" (20020) Lease, Well No. 4, showed tubing and casing pressure at zero, and that no work had been done at the well. Commission records do not show a current mechanical integrity test for Well No. 4 on the subject lease.
12. The Respondent has not demonstrated good faith since it failed to place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.

3. Respondent is in violation of Commission Statewide Rule 46(j).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 46(j), which requires that the mechanical integrity of an injection well shall be evaluated by conducting pressure tests to determine whether the well tubing, packer or casing have sufficient mechanical integrity.
5. Respondent is responsible for maintaining the subject lease and subject well in compliance with applicable Commission rules according to Statewide Rules 8, 14, 46, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Tam H. Le, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Tam Giang Le, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Vanguard Production Company (881578) , shall place the Rogers "D" Lease, Well No. 4, Bowne (Caddo) Field, Callahan County, Texas in compliance with Commission rules and regulations;
2. Vanguard Production Company (881578), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWO THOUSAND DOLLARS (\$2,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 13th day of June 2007.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated June 13, 2007)

MH/sa