

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 7B-0267692**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY EDDIE LINDLEY,  
SOLE PROPRIETOR (501219), AS TO THE MILTON FORREST LEASE, WELL NO. 1 (088375),  
N. DELEON (STRAWN) FIELD, COMANCHE COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on February 16, 2011, and that the respondent, Eddie Lindley, Sole Proprietor (501219), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Eddie Lindley, Sole Proprietor (501219), ("Respondent") was given a Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report.
2. The certified receipt containing the Original Complaint and the Notice of Opportunity for hearing was mailed to Respondent's most recent P-5 address, which was signed and returned to the Commission on October 1, 2011. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On December 1, 2010, Respondent filed an Organization Report (Form P-5) with the Commission reporting that its sole proprietor consisted of the following individual(s): Eddie Lindley.
4. Eddie Lindley, Sole Proprietor, was in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
6. Respondent designated itself to the Commission as the operator of Well No. 1 (088375) on the Milton Forrest Lease ("subject well"/"subject lease") by filing a P-4 Form (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on August 1, 1982.
7. Commission records indicate that Respondent's Form P-5 (Organization Report) became delinquent on September 1, 2011. Respondent had a \$25,000.00 Letter of Credit as its financial assurance at the time of its last P-5 renewal.

8. Well No. 1 (088375) on the Milton Forrest Lease ceased injection on or before June 2007. The subject well was sealed by the District Office in July 2007 due to Respondent exceeding the maximum authorized injection pressure.
9. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
10. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
11. The total estimated cost to the State of plugging the subject well is \$10,100.00.
12. The 14(b)(2) plugging extension for Well No. 1 (088375) on the Milton Forrest Lease was denied on July 24, 2008 for an H-5 (Mechanical Integrity Pressure Test) issue.
13. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
14. A Commission District inspection was conducted on June 6, 2007 for Well No. 1 (088375) on the Milton Forrest Lease. The subject well was injecting at 700 psig while the permit states that the maximum injection pressure should not exceed 650 psig. Followup inspection reports made on October 29, 2009, November 30, 2009 and January 8, 2010 show that the subject well was sealed in July 2007 for exceeding the maximum authorized injection pressure.
15. A review of Commission records indicates the Milton Forrest Lease Well No. 1 (088375), was permitted as a secondary recovery well on April 2, 1990 (Permit No. 12464). Commission records further show a Commission Form H-5 (Mechanical Integrity Pressure Test) was due on April 30, 2007, the Form H-5 has not been filed with the Commission and the well has not been plugged.
16. The Respondent did not demonstrate good faith since it failed to place the subject lease and well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 14(b)(2), 46(a) and 46(j).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 46(a), which requires any person who engages in fluid injection operations in reservoirs productive of oil, gas, or geothermal resources must obtain a permit.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 46(j), which requires the mechanical integrity of an injection well shall be evaluated by conducting pressure tests to determine whether the well tubing, packer or casing have sufficient mechanical integrity.

6. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Eddie Lindley, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Eddie Lindley, Sole Proprietor (501219), shall plug the Milton Forrest Lease, Well No. 1 (088375), N. Deleon (Strawn) Field, Comanche County, Texas in compliance with applicable commission rules and regulations; and
2. Eddie Lindley, Sole Proprietor (501219), shall pay the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIX THOUSAND DOLLARS (\$6,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOVT. CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 17<sup>th</sup> day of July 2012.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated July 17, 2012)

MFE/sa