

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 7B-0281035

**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY FRONTIER
OPERATING CORPORATION (287189), AS TO THE OMAN, KAROLYN (14296) LEASE, WELL
NOS. 1 AND 2, SHACKELFORD COUNTY REGULAR SHACKELFORD COUNTY, TEXAS**

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on May 2, 2013, and that the respondent, Frontier Operating Corporation (287189), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Frontier Operating Corporation (287189), ("Respondent"), was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address, which was signed and returned to the Commission.
2. The certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing, was signed March 28, 2013. The certified signature receipt is included in the file and has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On September 21, 2012, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): John Ayers; President.
4. John Ayers, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
6. Respondent designated itself to the Commission as the operator of Well Nos. 1 and 2 on the Oman, Karolyn (14296) Lease ("subject wells"/"subject lease") by filing a P-4 Form (Producers Transportation Authority and Certificate of Compliance) effective on September 1, 2009.
7. Respondent's P-5 (Organization Report) became delinquent on July 1, 2013. Respondent had a \$50,000 Letter of Credit as its financial assurance at the time of its last P-5 renewal.
8. Commission District inspections were conducted on July 19, 2012, September 6, 2012 and November 2, 2012 for the Oman, Karolyn (14296) Lease. The signs or identification required to be posted at the lease entrance, each well and tank battery, were either missing or displayed inadequate information at the lease entrance, Well Nos. 1 and 2 and tank battery.
9. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
10. Production from the subject wells ceased in June 2011..
11. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with Statewide Rule 14.
12. The Statewide 14b2 plugging extensions for Well Nos. 1 and 2 on the Oman, Karolyn (14296) Lease were denied for a non active P-5 status.
13. Usable quality groundwater is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the potential for pollution.
14. The total estimated cost to the State for plugging the subject wells is \$20,200.00.
15. Commission District inspections were conducted on July 19, 2012, September 6, 2012 and November 2, 2012 for the Oman, Karolyn (14296) Lease. There was hydrocarbon-soaked soil around the casing head of Well No. 1 affecting an area approximately 12' x 9'. A District inspection conducted on April 11, 2013 showed no work has been done to correct the matter.
16. No permit has been issued to Respondent for the discharge of oil and gas wastes on or from the subject lease.

17. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
18. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject lease and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3, 8(d)(1) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resources well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit. .
6. Respondent is responsible for maintaining the subject lease and subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.

8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, John Ayers, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Frontier Operating Corporation (287189), shall plug or otherwise place the Oman, Karolyn (14296) Lease, Well Nos. 1 and 2, Shackelford County Regular Field, Shackelford County, Texas in compliance with applicable Commission rules and regulations; and
2. Frontier Operating Corporation (287189), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **ELEVEN THOUSAND NINETY DOLLARS (\$11,090.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 26th day of November 2013.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated November 26, 2013)

TJJ/sa