

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET NO. 09-0223102**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY YOBEL, INC. (947174), AS TO THE PRIDEAUX "K" (21743) LEASE, WELL NO. 1, BURNS-JONES, S. (MISS.) FIELD, ARCHER COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on January 13, 2000 and that the respondent, Yobel, Inc. (947174), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Yobel, Inc. (947174), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was returned to the Commission marked "forwarding order expired."
2. The returned certified receipt containing the Original Complaint and the Notice of Hearing Opportunity, was returned to the Commission marked "forwarding order expired" on December 6, 1999. The certified receipts have been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On November 26, 1996, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual: Larry R. Milhollon; President.
4. Respondent designated itself to the Commission as the operator of Well No. 1 on the Prideaux "K" (21743) Lease ("subject well"/subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance), effective on November 1, 1992.
5. The subject well has been dry or inactive for a period in excess of one year. Commission inspection and/or production reports indicate that the subject well ceased production on or before August 1, 1997.
6. The subject well has not been properly plugged in accordance with, and is not otherwise

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in compliance with, Statewide Rule 14.

7. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
8. The estimated cost to the State of plugging the subject well is \$4,900.00.
9. Commission district office inspections were conducted on April 12, 1999 and April 28, 1999 for the Prideaux "K" (21734) Lease. Oil was leaking from a bull plug on a three inch connecting line between the storage tanks, and had saturated the soil in an area approximately 12' x 30'. Also, a leak in a 2 inch steel line at the separator had saturated the soil with oil in an area approximately 6' x 6'. A follow-up inspection was conducted on June 7, 1999, the 2 inch steel line no longer leaked but still had an affected area of approximately 3' x 4' and the bull plug continued to leak with an affected area approximately 12' x 36'.
10. No permit has been issued to the Respondent for the discharge of oil and gas wastes on or from the subject lease.
11. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
12. The Commission spent State funds cleaning up the pollution on or about June 16, 1999, for the Prideaux "K" (21743) Lease.
13. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject wells and subject lease in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
14. The Respondent has a prior history of Commission rule violations including the following docket(s):

Docket No. 09-0216635; Final Order Served: December 1, 1997 ; and  
Docket No. 09-0219154; Final Order Served: August 14, 1998.

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**CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rule 14(b)(2).
4. Respondent was in violation of Commission Statewide Rule 8(d)(1).
5. Respondent was responsible for maintaining the subject lease in compliance with Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
6. Respondent is responsible for maintaining the subject well and the subject lease in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Yobel, Inc. (947174), shall plug and or otherwise place the Prideaux "K" (21743) Lease, Well No. 1, Burns-Jones, S. (Miss.) Field, Archer County, Texas in compliance with applicable Commission rules and regulations; and
2. Yobel, Inc. (947174), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SEVEN THOUSAND FIVE HUNDRED DOLLARS (\$7,500.00)** and **REIMBURSE** State Funds **SIX HUNDRED DOLLARS (\$600.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein

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are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 11th day of April, 2000.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated April 11, 2000)

MH/sa