

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 09-0243196**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY GARY W. HAGGERTY D/B/A H&H PRODUCTION (340920), AS TO THE N.R. TEMPLE (05135) LEASE, WELL NOS. 1, 8, 18, 19, 22, 23 AND TANK BATTERY, WICHITA COUNTY REGULAR FIELD, WICHITA COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on October 6, 2005, and that the respondent, Gary W. Haggerty d/b/a H&H Production (340920), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Gary W. Haggerty d/b/a H&H Production (340920), ("Respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Opportunity for Hearing mailed to Respondent's most recent P-5 address was signed and returned to the Commission on August 22, 2005. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Gary W. Haggerty, as sole proprietor, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
4. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
5. Respondent designated itself to the Commission as the operator of Well Nos. 1, 8, 18, 19, 22, 23 and tank battery on the N.R. Temple (05135) Lease ("subject wells"/"subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on June 1, 2001.

6. According to Commission records the Respondent's Form P-5 (Organization Report) is active. Respondent has a \$50,000 Letter of Credit as its financial assurance.
7. Commission district office inspections were conducted on September 21, 2004, January 19, 2005, January 28, 2005, February 10, 2005, February 22, 2005, March 31, 2005 and April 27, 2005 for the N.R. Temple (05135) Lease. The signs or identification required to be posted at Well Nos. 1, 8, 18, 19, 22 and 23 displayed the incorrect information.
8. Failure to properly identify a lease and wells by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
9. Commission district office inspections were conducted on August 2, 2004, September 21, 2004 and March 31, 2005 for the N.R. Temple (05135) Lease. Respondent had caused or allowed an unauthorized discharge of oil, affecting an area measuring approximately 25' x 5' from the Tank Battery.
10. Commission district office inspections were conducted on August 11, 2004, September 21, 2004 and March 31, 2005 for the N.R. Temple (05135) Lease. Respondent had caused or allowed an unauthorized discharge of saltwater affecting an area measuring approximately 5' x 5' at Well No. 1, and affecting an area measuring 30' x 2' east of Well No. 1 on the flowline.
11. No permit has been issued to the Respondent for the discharge of oil and gas wastes on or from the subject lease.
12. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
13. Commission district office inspections were conducted on August 4, 2004, January 19, 2005, March 31, 2005 and April 27, 2005 for the N.R. Temple (05135) Lease. Respondent had caused or allowed a workover pit measuring approximately 10' x 15' to remain open at Well No. 22, even though Commission records show that the subject well was completed on January 14, 1997.
14. Unfilled pits constitute a hazard to public health and safety because of the potential for illegal dumping in the pits and the potential for surface run-off to collect in the pit and seep into subsurface waters.
15. Well No. 22 on the N.R. Temple (05135) Lease is permitted as a saltwater injection well by Permit No. 07031, dated January 27, 1987. A Commission district office inspection was conducted on June 28, 2004, indicating that Respondent had caused or allowed a breakout of Well No. 22, which showed pressure on the casing annulus. Follow up inspections conducted on July 15, 2004, August 2, 2004, September 8, 2004 and September 21, 2004 indicated the subject well had been disconnected but pressure remained on the casing, causing a packer/tubing failure.
16. Commission district office inspections were conducted on September 8, 2004, September

21, 2004 and June 28, 2005 on the N.R. Temple (05135) Lease. The pressure observation valve was not exposed at the ground surface to allow the production casing/surface casing annulus to be monitored.

17. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
18. Respondent is the person responsible for cleaning up the discharges on the subject lease under TEX. NAT. RES. CODE ANN. §91.113(b), and the Commission may recover from Respondent all costs incurred in cleaning up the subject lease pursuant to TEX. NAT. RES. CODE ANN. §91.113(f).

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3(a), 8(d)(1), 8(d)(4)(G)(i)(III), 46(g)(1) and 46(g)(2).
4. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 3(a), which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes on or from the subject lease.
6. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(4)(G)(i)(III), which requires workover pits to be dewatered, filled and compacted within 120 days from completion of workover operations.
7. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 46(g)(1), which requires that injection wells shall be equipped with tubing set on a mechanical packer.
8. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 46(g)(2), which requires that the wellhead shall be equipped with a pressure observation valve on the tubing and for each annulus of the well.
9. Respondent is responsible for maintaining the subject lease and well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
10. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT.

RES. CODE ANN. §81.0531(c).

11. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Gary W. Haggerty, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Gary W. Haggerty d/b/a H&H Production (340920), shall place the N.R. Temple (05135) Lease, Well Nos. 1, 8, 18, 19, 22, 23 and Tank Battery, Wichita County Regular Field, Wichita County, Texas in compliance with applicable Commission rules and regulations;
2. Gary W. Haggerty d/b/a H&H Production (340920), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIX THOUSAND SIX HUNDRED TWENTY FIVE DOLLARS (\$6,625.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 28th day of February 2006.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated February 28, 2006)

MH/sa