

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 09-0251619

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY JUE, LEWIS, SOLE PROPRIETOR (448114), AS TO THE ANDREWS, B.C. (18024) LEASE, WELL NO. 8, ARCHER COUNTY REGULAR FIELD, ARCHER COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on July 24, 2008, and that the respondent, Jue, Lewis, Sole Proprietor (448114), failed to appear or respond to the Notice of Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Jue, Lewis, Sole Proprietor (448114), ("Respondent") was given Notice of Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing mailed to Respondent's most recent P-5 address was signed and returned to the Commission on July 14, 2008. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On December 11, 2006, Respondent, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Lewis Jue; Owner.
4. Lewis Jue, as sole proprietor, was a person in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

6. Respondent designated itself to the Commission as the operator of Well No. 8 on the Andrews, B.C. (18024) Lease ("subject well"/"subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission effective on March 16, 2006.
7. Respondent's Form P-5 (Organization Report) became delinquent on September 1, 2007. Respondent had a \$50,000.00 Bond as its financial assurance at the time of its last P-5 renewal.
8. The subject well ceased injection on or before December 2001.
9. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
10. The Statewide Rule 14(b)(2) extension for the subject well was denied on February 10, 2004 for an H-5 issue.
11. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the potential for pollution.
12. The estimated cost to the State of plugging the subject well is \$2,200.00.
13. Commission District inspections were conducted on August 3, 2006, September 12, 2006 and March 20, 2007 for the Andrews, B.C. (18024) Lease. The required signs or identification required to be posted at the lease entrance and storage facility displayed incorrect information. The sign or identification required to be posted at the Well No. 8 was missing.
14. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
15. Well No. 8 of the Andrews, B.C. (18024) Lease is a permitted injection well. According to Commission records, Well No. 8 of the Andrews, B.C. (18024) Lease last had an H-5 mechanical integrity test performed on it December 29, 1998. The well failed the December 1998 mechanical integrity test. Respondent has not tested or filed an approved Form H-5 for the subject well subsequent to December 1998.
16. Injection wells must pass a test at least once every five years to show that the well is not leaking, that waste is being confined to the permitted injection interval, and that useable quality water zones are properly isolated. Any injection of fluid down a wellbore could be a potential source of pollution. Without testing and supporting documentation, the Commission cannot determine if a well poses a threat to natural resources.

17. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3, 14(b)(2) and 46(j).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 46(j), which requires that the mechanical integrity of an injection well shall be evaluated by conducting pressure tests to determine whether the well tubing, packer, or casing have sufficient mechanical integrity to meet performance standards.
6. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c).
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Lewis Jue, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Jue, Lewis, Sole Proprietor (448114), shall plug the Andrews, B.C. (18024) Lease, Well No. 8, Archer County Regular Field, Archer County, Texas in compliance with applicable Commission rules and regulations; and
2. Jue, Lewis, Sole Proprietor (448114), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FOUR THOUSAND SEVEN HUNDRED FIFTY DOLLARS (\$4,750.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 12th day of November 2008.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated November 12, 2008)

ME/sa