

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET NO. 09-0270003**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY INFINITY OIL & GAS OF TX, INC. (424211), AS TO THE DEE, BONNIE LEASE, WELL NO. 1H (226733), NEWARK, EAST (BARNETT SHALE) FIELD, ERATH COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on July 28, 2011 and that the respondent, Infinity Oil & Gas of Tx, Inc. (424211), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Infinity Oil & Gas of TX, Inc. (424211), ("Respondent") was given a Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report.
2. The certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing was mailed to Respondent's most recent P-5 address, which was received and signed for on June 13, 2011. The conformation and electronic verification has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On September 10, 2010, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Stanton E. Ross; President.
4. Stanton E. Ross, was in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
6. Respondent designated itself to the Commission as the operator of Well No. 1H (226733) on the Dee, Bonnie Lease ("subject well"/"subject lease") by filing a P-4 Form (Producers Transportation Authority and Certificate of Compliance) with the Commission effective on May 13, 2006.
7. Commission records indicate that Respondent's Form P-5 (Organization Report) became delinquent on August 1, 2011. Respondent had a \$50,000.00 Bond as its financial assurance at the time of its last P-5 renewal.

8. The subject well ceased production in October 2009.
9. The Statewide 14(b)(2) extension for the subject well was denied in November 2009 for other violations.
10. The subject has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
11. The total estimated cost to the State for plugging the subject well is \$15,800.00.
12. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.
13. A Commission District inspection was conducted on October 18, 2010 for the Dee, Bonnie Lease, Well No. 1 (226733). There was an approximate 8' x 20' x 3" deep area inside the firewall and an approximate 16' x 22' x 3" deep area outside of the west firewall soaked with hydrocarbon. Follow up inspections conducted on December 3, 2010, January 11, 2011 and March 10, 2011 show the affected areas have not been cleaned.
14. No permit has been issued to Respondent for the discharge of oil and gas wastes on or from the subject lease.
15. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters into soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
16. The Respondent has not demonstrated good faith since it failed to plug or otherwise place the subject lease and well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rules 8(d)(1) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.
5. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.

6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Stanton E. Ross, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Infinity Oil & Gas of Tx, Inc. (424211), shall plug or otherwise place the Dee, Bonnie Lease, Well No. 1H (226733), Newark, East (Barnett Shale) Field, Erath County, Texas in compliance with applicable commission rules and regulations; and
2. Infinity Oil & Gas of Tx, Inc. (424211), shall pay the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **THREE THOUSAND ONE HUNDRED DOLLARS (\$3,100.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOVT. CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 22<sup>nd</sup> day of November 2011.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated November 22, 2011)

MFE/sa