

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

OIL AND GAS DOCKET NO. 09-0269724

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY RED RIVER EXPLORATION, INC. (697053), AS TO THE TRIBUNE-GOAT SPD 1985 (26096) LEASE, ARCHER COUNTY REGULAR FIELD, ARCHER COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on July 19, 2012 and that the respondent, Red River Exploration, Inc. (697053), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Red River Exploration, Inc. (697053), ("Respondent") was given a Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 Organization Report.
2. The returned certified receipt containing the Original Complaint and the Notice of Opportunity for Hearing mailed to Respondent's most recent P-5 address, was signed for on May 17, 2012. The electronic certification has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On April 5, 2010, Respondent, a Corporation, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Eric W. Nolan, President; and Kelsie Creager Alan Barnes; Vice-President.
4. Eric W. Nolan, was in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
5. Kelsie Creager Alan Barnes, was in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.
6. The violations of Commission rules committed by respondent are related to safety and the control of pollution.
7. Respondent designated itself to the Commission as the operator of the Tribune-Goat SPD 1985 (26096) Lease ("subject lease") by filing a P-4 Form (Producer's Transportation Authority and Certificate of Authority) effective on June 1, 2009.

8. Commission records indicate that Respondent's Form P-5 (Organization Report) is active. Respondent has a \$50,000.00 Bond as its financial assurance.
9. A Commission District inspection conducted on October 8, 2010 on the Tribune-Goat SPD 1985 (26096) Lease indicated two areas of standing water. A followup inspection conducted on November 10, 2010 showed the area of standing water west of the tank battery measured approximately 25' x 40' x 3" deep and east of the battery 10' x 20' x 4" deep. Water samples from the areas field-tested at chloride levels of 8,300 ppm and 5,400 ppm, respectively. The November 17, 2011 inspection showed the two areas of standing water had not been cleaned. On the inspection conducted on May 24, 2012 the inspector could not determine if the affected areas were remediated, and that there was no standing fluids, or no visible salt crystals. Photos from May 24, 2012 are included in the file showing the areas of concern. According to the referral documents included in this file, the Statewide Rule 8 violations were referred to the State Managed Oilfield Clean-Up Section to evaluate the threat to public safety and overall environmental risk.
10. No permit has been issued to Respondent for the discharge of oil and gas wastes on or from the subject lease.
11. The unpermitted discharges of oil and gas wastes or other substances or materials on the subject lease constitute a hazard to public health and safety because leaks and spills of oil and produced waters onto soils can migrate into surface water bodies causing contamination or can leach into the ground and percolate through soils into groundwater supplies.
12. The Respondent did not demonstrate good faith since it failed to plug or otherwise place the subject lease in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
13. Respondent has a prior history of Commission rule violations including the following docket(s):

Docket No. 09-0246037; Final Order Signed: August 12, 2008;
Docket No. 09-0249591; Final Order Signed: August 12, 2008;
Docket No. 09-0253805; Final Order Served: February 26, 2008; and
Docket No. 09-0255202; Final Order Served: August 12, 2008.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1), which prohibits the discharge of oil and gas wastes without a permit.

5. Respondent is responsible for maintaining the subject lease in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.
7. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Eric W. Nolan, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.
8. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Kelsie Creager Alan Barnes, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Red River Exploration, Inc. (697053), shall place the Tribune-Goat SPD 1985 (26069) Lease, Archer County Regular Field, Archer County, Texas in compliance with applicable Commission rules and regulations; and
2. Red River Exploration, Inc. (697053), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FIVE THOUSAND FIVE HUNDRED DOLLARS (\$5,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOVT. CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 21st day of August 2012.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated August 21, 2012)

TJ/sa