

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
OIL AND GAS SECTION**

OIL AND GAS DOCKET NO. 09-0216632

ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY BILL MEYERS D/B/A MEYERS OIL & GAS (563247), AS TO THE PERKINS (19836) LEASE, WELL NO. 1, COOPER FIELD, ARCHER COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on August 23, 1999, and that the respondent, Bill Meyers d/b/a Meyers Oil & Gas (563247), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Bill Meyers d/b/a Meyers Oil & Gas (563247), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was returned to the Commission marked "not deliverable as addressed unable to forward."
2. The returned certified receipt containing the First Amended Original Complaint and the Notice of Hearing Opportunity, was returned to the Commission marked "not deliverable as addressed unable to forward" on July 28, 1999. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Respondent designated itself to the Commission as the operator of Well No. 2 on the Perkins (19836) Lease ("subject well"/subject lease") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Compliance) with the Commission, effective on September 30, 1993.
4. The subject well has been dry or inactive for a period in excess of one year. Commission inspection and/or production reports indicate that the subject well ceased production on or before March 1, 1997.
5. The subject well has not properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
6. Usable quality water in the area is likely to be contaminated by migrations or discharges

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of saltwater and other oil and gas wastes from the subject well. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.

7. The estimated cost to the State of plugging the well is \$5,800.00.
8. A Commission district office inspection was conducted on February 5, 1997 for the Perkins (19836) Lease. Respondent was using Well No. 1 to dispose of oil and gas wastes without first obtaining a permit. The well was specially equipped to allow produced water to gravity feed directly into the bradenhead section of the wellhead.
9. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject well and subject lease in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 9(a)(1) and 14(b)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 9(a)(1), which requires that any person who disposes of saltwater or other oil and gas wastes into a formation not productive of oil, gas or geothermal resources must first obtain a permit from the Commission.
5. Respondent is responsible for maintaining the subject well and the subject lease in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules 14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.
6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

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1. Bill Meyers d/b/a Meyers Oil & Gas (563247), shall plug and or otherwise place the Perkins (19836) Lease, Well No. 1, Cooper Field, Archer County, Texas in compliance with applicable Commission rules and regulations; and
2. Bill Meyers d/b/a Meyers Oil & Gas (563247), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **EIGHT THOUSAND DOLLARS (\$8,000.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after it is actually mailed to the parties by the Commission; provided that if a motion for rehearing is filed by any party at interest within such 20-day period, this order shall not become final and effective until such motion is overruled, or if rehearing is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 5th day of November, 1999.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order dated November 5, 1999)

MFE/sa