

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
OIL AND GAS SECTION**

**OIL AND GAS DOCKET NO. 09-0222052**

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**ENFORCEMENT ACTION FOR ALLEGED VIOLATIONS COMMITTED BY BIX-BAR, LLC (072588), AS TO THE PACE & STRANGE (07451) LEASE, WELL NOS. 1, 2, 3W, 4, 5, 6, 7, 8, 11, 12, 14, 16, 18, 20, 21, 23W, 26 AND 27, YOUNG FIELD, AND THE PACE & STRANGE -A- (20340) LEASE, WELL NOS. 1, 2, 3, 4, 5, 12, 16 AND 17, YOUNG COUNTY REGULAR FIELD, YOUNG COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on February 28, 2000 and that the respondent, Bix-Bar, LLC (072588), failed to appear or respond to the notice. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Bix-Bar, LLC (072588), ("respondent") was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent P-5 address on the Form P-5 (Organization Report) address, which was signed and returned to the Commission.
2. The returned certified receipt (green card) that was attached to the Original Complaint and the Notice of Hearing Opportunity, was signed and returned to the Commission on December 3, 1999. The certified receipt has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. Respondent designated itself to the Commission as the operator of Well Nos. 1, 2, 3W, 4, 5, 6, 7, 8, 11, 12, 14, 16, 18, 20, 21, 23W, 26 and 27 on the Pace & Strange (07451) Lease and Well Nos. 1, 2, 3, 4, 5, 12, 16 and 17 on the Pace & Strange -A- (20340) Lease ("subject wells"/"subject leases") by filing a Form P-4 (Producer's Transportation Authority and Certificate of Authority), with the Commission, effective on April 1, 1994 for both of the subject leases and all of the subject wells.
4. The subject wells have been dry or inactive for a period in excess of one year. Commission

## **OIL AND GAS DOCKET NO. 09-0222052**

inspections and/or production reports indicate that Well Nos. 1, 2, 3W, 4, 5, 6, 7, 8, 11, 12, 14, 16, 18, 20, 21, 23W, 26 and 27 ceased production on or before May 31, 1997 for the Pace & Strange (07451) Lease, production from Well Nos. 2, 3, 4, 12, 16 and 17 ceased on or before May 31, 1997 for the Pace & Strange -A- (20340) Lease and Well Nos. 1 and 5 were permitted as secondary injection wells which ceased injection on or before November 30, 1996.

5. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.
6. Usable quality water in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to public health and safety because of the probability of pollution.
7. The estimated cost to the State of plugging the subject wells is \$30,000.00 for Well Nos. 1, 2, 3W, 4, 5, 6, 7, 8, 11, 12, 14, 16, 18, 20, 21, 23W, 26 and 27 on the Pace & Strange (07451) Lease, and \$12,000.00 for Well Nos. 1, 2, 3, 4, 5, 12, 16 and 17 on the Pace & Strange -A- (20340) Lease.
8. Commission district office inspections were conducted on May 11, 1998, May 12, 1998, June 30, 1998, January 14, 1999 and May 4, 1999 on the Pace & Strange (07451) Lease. Well Nos. 4, 6, 12, 14 and 26 have been completed, but Respondent has not filed the required completion report.
9. The respondent did not demonstrate good faith since it failed to plug or otherwise place the subject wells and subject leases in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

### **CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 14(b)(2) and 16(a).
4. Respondent is responsible for maintaining the subject lease in compliance with Rule 16(a), which requires that the owner, or operator of an oil, gas or geothermal resource well, must within thirty days (30) after the completion of such well, or the plugging of such well, if the well is a dry hole, shall file with the Commission the appropriate completion or plugging report.
5. Respondent is responsible for maintaining the subject wells and the subject leases in compliance with all applicable Statutes and Commission rules, specifically Statewide Rules

**OIL AND GAS DOCKET NO. 09-0222052**

14, 58, and 79 and Chapters 89 and 91, Texas Natural Resources Code.

6. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531(c) (Vernon 1993).

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Bix-Bar, LLC (072588), shall plug or place in compliance the Pace & Strange (07451) Lease, Well Nos. 1, 2, 3W, 4, 5, 6, 7, 8, 11, 12, 14, 16, 18, 20, 21, 23W, 26 and 27, and the Pace & Strange -A- (20340) Lease, Well Nos. 1, 2, 3, 4, 5, 12, 16 and 17, Young County Regular Field, Young County, Texas in compliance with applicable Commission rules and regulations; and
2. Bix-Bar, LLC (0772588), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWENTY EIGHT THOUSAND FIVE HUNDRED DOLLARS (\$28,500.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this 2nd day of May, 2000.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Default Master Order dated May 2, 2000)

MFE/sa