

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 02-0276815**

**FINAL ORDER  
CONSOLIDATING THE HORDES CREEK (JUDY SAND) FIELD  
AND THE HORDES CREEK (KAY SAND) FIELD  
INTO A NEW FIELD CALLED  
THE HORDES CREEK (WILCOX CONS.) FIELD AND  
ADOPTING FIELD RULES FOR THE  
HORDES CREEK (WILCOX CONS.) FIELD  
GOLIAD COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 13, 2012, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Hordes Creek (Judy Sand) Field (No. 42575 127) and the Hordes Creek (Kay Sand) Field (No. 42575 130) located in Goliad County, Texas, are hereby combined into a new field called the Hordes Creek (Wilcox Cons.) Field (No. 42575 500):

It is further ordered that the following rules are adopted for the Hordes Creek (Wilcox Cons.) Field :

**RULE 1:** The entire correlative interval from 10,320 feet to 13,500 feet measured depth as shown on the log of the Hamman and Anderson Gas Unit No. 2, API No. 42-175-33286, formally the Pereira Children's Trust #2, Vincente Ramos Survey, A-241, Goliad County, shall be designated as a single reservoir for proration purposes and be designated as the Hordes Creek (Wilcox Cons.) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced

by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

It is further ordered that the allocation formula in the Hordes Creek (Wilcox Cons.) Field will be suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Hordes Creek (Wilcox Cons.) Field drops below 100% of deliverability.

Done this 21<sup>st</sup> day of August, 2012.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated August  
21, 2012)**