

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 03-0251159**

**FINAL ORDER  
CONSOLIDATING DREWS LANDING (WILCOX)  
AND DREWS LANDING (WILCOX 10,600) FIELDS INTO A  
NEW FIELD CALLED THE DREWS LANDING (WILCOX CONS) FIELD AND  
ADOPTING FIELD RULES FOR THE  
DREWS LANDING (WILCOX CONS) FIELD  
SAN JACINTO AND POLK COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 17, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Drews Landing (Wilcox) (No. 26102 660) and the Drews Landing (Wilcox 10600) (No. 26102 800) Fields located in San Jacinto and Polk Counties, Texas, are hereby combined into a new field called the Drews Landing (Wilcox Cons) Field (No. 26099 400):

It is further ordered that the following rules are adopted for the Drews Landing (Wilcox Cons) Field:

**RULE 1:** The entire correlative interval between 7,665 feet and 12,650 feet, as shown on the log of the Morian No. 3, API No. 407-30639, W.G. Logan Survey, A-24, San Jacinto County, shall be designated as a single reservoir for proration purposes and be designated as the Drews Landing (Wilcox Cons) Field.

**RULE 2:** No well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line. There is no between-well spacing limitation for wells in this field. The standard drilling unit shall remain forty (40) acres per well.

**RULE 3:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

It is further ordered that the allocation formula in the Drews Landing (Wilcox Cons) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Drews Landing (Wilcox Cons) Field drops below 100% of deliverability.

Done this 30<sup>th</sup> day of May, 2007.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated May 30,  
2007)**