

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 03-0252554**

**IN THE SEALY (WILCOX CONS.)
FIELD, AUSTIN COUNTY, TEXAS**

**FINAL ORDER
CONSOLIDATING VARIOUS FIELDS INTO THE SEALY (WILCOX CONS.)
FIELD AND ADOPTING FIELD RULES FOR THE
SEALY (WILCOX CONS.) FIELD
AUSTIN COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on August 15, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

It is ordered by the Railroad Commission of Texas that the fields as listed in Attachment "A" are consolidated into the new field designation to hereafter be known as the Sealy (Wilcox Cons.) Field (RRC ID. No. 81948-300), Austin County, Texas.

It is further ordered by the Commission that the following operating rules for the Sealy (Wilcox Cons.) Field are hereby adopted and as hereinafter set out:

RULE 1: The entire correlative interval from 8,942' to 12,000' as shown on the Dual Induction-Laterolog-Sonic Log, of the Ranger Oil Company, Lieberman Lease Well No. 1 (API No. 42-015-30273), Austin County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Sealy (Wilcox Cons.) Field.

RULE 2: No well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and there is no between well spacing limitation. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in

accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall be FORTY (40) acres and no proration unit plats shall be required.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3a: The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated equally among the individual proratable wells producing from this field.

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from this field.

RULE 3b: The daily oil allowable for each individual classified oil well shall not be allowable restricted or casinghead gas limited as the "oil" field is classified as salvage

Further, it is ordered by the Railroad Commission of Texas that suspension of the allocation formula in the Sealy (Wilcox Cons.) Field (wells designated in the "gas" field) is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Sealy (Wilcox Cons.) Field drops below 100% of deliverability. If the market demand for gas in the Sealy (Wilcox Cons.) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated. Failure to give such notice to the Commission may result in a fine (as provided for in Tex. Nat. Res. Code §86.222) for each day the operators fail to give notice to the Commission.

Done this the 11th day of September, 2007.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated September 11, 2007)**

ATTACHMENT “A”

<u>FIELD NAME</u>	<u>FIELD NUMBER</u>	<u>TYPE FIELD</u>
Sealy (Newsome)	81948125	Oil & Gas
Sealy (Wilcox A-4)	81948200	Gas
Sealy (Wilcox J-2)	81948480	Gas
Sealy (Wilcox K)	81948500	Gas
Sealy (Wilcox L)	81948510	Gas
Sealy (Wilcox M-2)	81948625	Gas
Sealy (Wilcox 8700)	81948875	Gas
Sealy (Wilcox 8800)	81948900	Gas
Sealy (Wilcox 10,400)	81948915	Gas
Sealy (Wilcox 10700)	81948925	Gas
Sealy (Wilcox 10700, South)	81948930	Gas
Sealy (Wilcox 10,800)	81948950	Gas