

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 06-0246892**

**IN THE SCHNEIDER (SUB-
CLARKSVILLE) FIELD, WOOD
COUNTY, TEXAS**

**FINAL ORDER
CONSOLIDATING THE SCHNEIDER, N. (SUB-CLARKSVILLE) FIELD
INTO THE SCHNEIDER (SUB-CLARKSVILLE) FIELD AND
ADOPTING FIELD RULES FOR THE SCHNEIDER (SUB-CLARKSVILLE) FIELD
WOOD COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 20, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Schneider, N. (Sub-Clarksville) Field is hereby consolidated into the Schneider (Sub-Clarksville) Field, Wood County, Texas.

It is further ordered that the following field rules are adopted for the Schneider (Sub-Clarksville) Field:

RULE 1: The entire correlative interval between 8,772 feet and 8,994 feet, as shown on the log of the H. Jones B No. 2, API No. 499 31621, Section 82, W. Tollett Survey, A-575, Wood County, shall be designated as a single reservoir for proration purposes and be designated as the Schneider (Sub-Clarksville) Field.

RULE 2a: The subject field shall be classified as associated-prorated and the daily allowable production of gas from individual gas wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

- a. NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such

well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

- b. FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

RULE 2b: The maximum daily oil allowable for each well in the subject field shall be 157 barrels of oil per day, and the actual allowable for an individual well shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to its potential based on the most recent well test filed with the Commission multiplied by 95%, provided that this value shall not exceed the maximum daily allowable multiplied by 95%.
- b. Each well shall be assigned an allowable equal to 5% of the maximum daily oil allowable above.

It is further ordered that all overproduction in the both the Schneider (Sub-Clarksville) Field and Schneider, N. (Sub-Clarksville) Field is hereby canceled.

Done this 8th day of August, 2006.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated August
8, 2006)**