

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 08-0265003**

**IN THE FULLERTON FIELD, ANDREWS
COUNTY, TEXAS**

**FINAL ORDER
CONSOLIDATING THE FULLERTON (WICHITA ALBANY) AND
FULLERTON (WOLFCAMP) FIELDS INTO THE FULLERTON FIELD AND
RENUMBERING AND AMENDING FIELD RULE NOS. 1, 2 AND 3 FOR THE
FULLERTON FIELD
ANDREWS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-number docket heard on April 28, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required for which service was waived by parties of record; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Fullerton (Wichita Albany), ID No. 33230 700, and the Fullerton (Wolfcamp), ID No. 33230 800, Fields, are hereby combined into the Fullerton, ID No. 33230 001, Field.

Wells in the subject fields shall be transferred into the Fullerton Field without requiring new drilling permits and plats.

It is further **ORDERED** that the following Field Rule Nos. 1, 2 and 3 are renumbered and amended for the Fullerton Field:

RULE 1: The entire correlative interval between 5,676 feet and 8,500 feet as shown on the log of the Pan American Petroleum Corporation - University Consolidated XII Lease, Well No. 22 (API No. 42-003-04253), shall be designated as a single reservoir for proration purposes and be designated as the Fullerton Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line, or subdivision line. There is no between-well spacing limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres except as hereinafter provided. The two farthestmost points in any proration unit shall not be in excess of TWO THOUSAND ONE HUNDRED (2,100) feet removed from each other; provided however, that in the case of long and narrow leases or in cases where because of the shape of the lease such is necessary to permit the utilization of tolerance acreage, the Commission may after proper showing grant exceptions to the limitations as to the shape of proration units as herein contained. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than FORTY (40) acres, then and in such event the remaining unassigned acreage up to and including a total of TEN (10) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

An operator, at his option, shall be permitted to form optional oil units of TEN (10) acres, with a proportional acreage allowable credit for a well on fractional proration units. The two farthestmost points of a TEN (10) acre fractional proration unit shall not be greater than ONE THOUSAND ONE HUNDRED (1,100) feet removed from each other.

For all wells, operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

It is further **ORDERED** that all other existing Field Rules remain unchanged.

Done this 9th day of June, 2010.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated June 9,
2010)**