

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 03-0248846**

**IN THE TAVENER (FRIO 4400) FIELD
FORT BEND COUNTY, TEXAS**

**FINAL ORDER
AMENDING RULE NO. 2 OF THE FIELD RULES
ADOPTED IN FINAL ORDER NO. 3-83,890
ISSUED EFFECTIVE NOVEMBER 12, 1984, AS AMENDED,
FOR THE TAVENER (FRIO 4400) FIELD, FORT BEND COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 9, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

It is ordered by the Railroad Commission of Texas that Rule No. 2 of the field rules adopted in Order No. 3-83,890, effective November 12, 1984, as amended, for the Tavener (Frio 4400) Field, Fort Bend County, Texas be and is amended as hereafter set out.

RULE 2: The acreage assigned to the individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be THREE HUNDRED AND TWENTY (320) acres. No proration unit shall consist of more than THREE HUNDRED AND TWENTY (320) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of THREE HUNDRED AND FIFTY-TWO (352) acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of FIVE THOUSAND FIVE HUNDRED (5,500) feet removed from each other. Each proration unit containing less than THREE HUNDRED AND TWENTY (320) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of ONE HUNDRED AND SIXTY (160) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. The two farthestmost points of a ONE HUNDRED AND SIXTY (160) acre fractional proration unit shall not be greater than FOUR THOUSAND FIVE HUNDRED (4,500) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

It is further ordered that any overproduction for the Holmes et al Lease (RRC Id. No. 217294) is hereby cancelled.

Done the 30th day of October, 2006.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated October 30,
2006)**