

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 04-0249245**

**IN THE HARRY (MIRANDO) FIELD
WEBB AND LASALLE COUNTIES,
TEXAS**

**FINAL ORDER
AMENDING THE FIELD RULES AS ADOPTED IN ORDER NO. 4-46,184
ISSUED EFFECTIVE JUNE 26, 1961,
FOR THE HARRY (MIRANDO) FIELD
WEBB AND LASALLE COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 1, 2006, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Special Field Rules as adopted in Order No. 4-46,184, issued effective June 26, 1961, for the Harry (Mirando) Field, Webb and LaSalle Counties, Texas be and are amended as hereafter set out.

RULE 1: No well for oil or gas shall hereafter be drilled nearer than ONE HUNDRED AND FIFTY(150) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than THREE HUNDRED AND THIRTY (330) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 2: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production is established hereby to be **THREE (3)** acres. No proration unit plats shall be required to be filed. The standard drilling unit shall be **THREE (3)** acres. All leases shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil.

Done this 19th day of December, 2006.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by OGC
Unprotested Master Order dated December 19,
2006)**