

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 04-0258736**

**FINAL ORDER  
CONSOLIDATING LOS MOGOTES (7400) FIELD,  
LOS MOGOTES (8120) FIELD AND  
LOS MOGOTES (9150) FIELDS INTO A NEW FIELD CALLED  
THE LOS MOGOTES (WILCOX CONS.) FIELD AND  
ADOPTING FIELD RULES FOR THE  
LOS MOGOTES (WILCOX CONS.) FIELD  
ZAPATA COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 10, 2008, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Los Mogotes (7400) Field (No. 54976 790), Los Mogotes (8120) Field (No. 54976 800), Los Mogotes (9150) Field (No. 54976 900) and the wells listed on Appendix A, located in Zapata County, Texas, are hereby combined into a new field called the Los Mogotes (Wilcox Cons.) Field (No. 54976 950):

It is further ordered that the following rules are adopted for the Los Mogotes (Wilcox Cons.) Field:

**RULE 1:** The entire correlative interval from 8,720 feet to 10,605 feet as shown on the log of the North Central Oil Corp.'s L. Haynes No. 83, API No. 505-34634, I. Gutierrez Survey, A-566, Zapata County, shall be designated as a single reservoir for proration purposes and be designated as the Los Mogotes (Wilcox Cons.) Field.

**RULE 2:** No oil or gas well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and there is no between-well spacing limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon

in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall remain forty (40) acres per well.

Operators shall not be required to file Form P-15 or proration unit plats for any well in the field, except an as-drilled plat showing the path, penetration point and terminus of all drainholes in horizontal wells.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.

It is further ordered that the allocation formula in the Los Mogotes (Wilcox Cons.) Field will be suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Los Mogotes (Wilcox Cons.) Field drops below 100% of deliverability.

It is further ordered that the wells listed on Appendix A, located in Zapata County, Texas, are hereby transferred into the Los Mogotes (Wilcox Cons.) Field and shall not require the filing of new drilling permits.

Done this 16<sup>th</sup> day of December, 2008.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated  
December 16, 2008)**

Attachment "A"