

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 04-0259905**

**IN THE W. E. COLSON (VX. BINGO)  
FIELD, BROOKS COUNTY, TEXAS**

**FINAL ORDER  
EXPANDING THE DESIGNATED INTERVAL  
FOR THE W. E. COLSON (VX. BINGO) FIELD  
BROOKS COUNTY TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 8, 2008, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules are hereby adopted for the W. E. Colson (Vx. Bingo) Field:

**RULE 1:** The entire correlative interval from 9,754 feet to 11,185 feet, as shown on the log of the Palo Blanco Gas Unit Well No. 6, API 42-047-32316, FG Chapa Survey, A-98, Brooks County shall be designated as a single reservoir for proration purposes and be designated as the W. E. Colson (Vx. Bingo) Field.

**RULE 2:** The W. E. Colson (Vx. Bingo) Field shall be classified as non-associated. The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

It is further ordered by the Commission that all wells ever completed in the W. E. Colson (Vx. Bingo) Field, Brooks County, Texas shall be permanently classified as gas wells, without the need of further administrative review.

The allocation formula in the W. E. Colson (Vx. Bingo) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the W. E. Colson (Vx. Bingo) Field drops below 100% of deliverability.

Done this 15<sup>th</sup> day of January, 2009.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated  
January 15, 2009)**