

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 04-0262073**

**IN THE JAVELINA (VICKSBURG  
CONS.) FIELD, HIDALGO AND  
STARR COUNTIES, TEXAS**

**FINAL ORDER  
AMENDING FIELD RULE NOS. 2 AND 3 FOR THE  
JAVELINA (VICKSBURG CONS.) FIELD  
HIDALGO AND STARR COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on August 5, 2009, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Field Rule Nos. 2 and 3, of the Field Rules adopted in Final Order No. 04-0208198, effective May 2, 1995, as amended, for the Javelina (Vicksburg Cons.) Field, Hidalgo and Starr Counties, Texas, are hereby amended. The amended field Rules 2 and 3 are set out below:

**RULE 2:** No well for gas shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line, or subdivision line. There is no between well spacing limitation. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit in either field. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

**RULE 3:** The acreage assigned to an individual gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of FORTY FOUR (44) acres may be assigned. Each proration unit containing less than FORTY (40) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of TWENTY (20) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. There is no maximum diagonal limitation in this field and operators are not required to file Form P-15 and plats.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

It is further **ORDERED** that the allocation formula in the Javelina (Vicksburg Cons.) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Javelina (Vicksburg Cons.) Field drops below 100% of deliverability.

Operators in the Javelina (Vicksburg Cons.) Field shall be required to perform annual G-10 tests pursuant to Statewide Rule 28(c).

Done this 1<sup>st</sup> day of September, 2009.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated  
September 1, 2009)**