

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 04-0265629**

**IN THE ROLETA (WILCOX
CONSOLIDATED) FIELD, ZAPATA
COUNTY, TEXAS**

**FINAL ORDER
AMENDING FIELD RULES FOR THE
ROLETA (WILCOX CONSOLIDATED) FIELD
ZAPATA COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 22, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that Rule 2 of the field rules adopted in Final Order No. 04-0257502, effective July 29, 2008, for the Roleta (Wilcox Consolidated) Field, Zapata County, Texas, is amended as hereafter set out:

RULE 2: No well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than NINE HUNDRED THIRTY THREE (933) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. Provided, however, there is no minimum between-well spacing requirement between a well being permitted at least 660 feet from the nearest property line, lease line or subdivision line, and the other wells permitted, drilled or completed on the same lease, pooled unit or unitized tract. A well being permitted at a distance less than SIX HUNDRED SIXTY (660) feet from the nearest property line, lease line or subdivision line must be a minimum of NINE HUNDRED THIRTY THREE (933) feet from any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract, or an exception to Rule 37 must be obtained.

The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter

distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference. The standard drilling unit shall remain 40 acres.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

Done this 2nd day of November, 2010.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by OGC Unprotected Master Order
dated November 2, 2010)**