

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 05-0254454**

**IN THE BALD PRAIRIE (CV  
CONSOLIDATED) FIELD,  
LIMESTONE, LEON AND  
ROBERTSON COUNTIES, TEXAS**

***NUNC PRO TUNC***

**FINAL ORDER  
AMENDING FIELD RULES 2 & 3  
FOR THE BALD PRAIRIE (CV CONSOLIDATED) FIELD  
LIMESTONE, LEON AND ROBERTSON COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 17, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the field Rules 2 & 3 adopted in Final Order No. 05-0227155, effective February 22, 2001, as amended, for the Bald Prairie (CV Consolidated) Field, Limestone, Leon and Robertson Counties, Texas, are hereby amended as follow:

**RULE 2:** No gas well shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than SIX HUNDRED (600) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to an individual gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be SIX HUNDRED FORTY (640) acres. No proration unit shall consist of more than SIX HUNDRED FORTY (640) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of SEVEN HUNDRED FOUR (704) acres may be assigned.

An operator, at his option, shall be permitted to form optional drilling and proration units of TWENTY (20) acres.

There is no maximum diagonal limitation in this field and operators are not required to file Form P-15 and plats, except an as-drilled plat showing the path, penetration point and terminus of all drainholes in horizontal wells.

It is further ordered that the allocation formula in the Bald Prairie (CV Consolidated) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Bald Prairie (CV Consolidated) Field drops below 100% of deliverability.

Done this 8<sup>th</sup> day of April, 2008.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated April 8,  
2008)**