

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 05-0262194**

**IN THE ICI (GEORGETOWN) FIELD,  
ROBERTSON & BRAZOS COUNTIES,  
TEXAS**

**FINAL ORDER  
AMENDING RULES 1 AND 4  
FOR THE ICI (GEORGETOWN) FIELD,  
ROBERTSON & BRAZOS COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 17, 2009, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that field rules for the ICI (Georgetown) Field, Robertson and Brazos Counties, Texas adopted in Special Order 05-0218585 effective, June 2, 1998 are amended as set out below:

**RULE 1:** The entire correlative interval from 6,523 feet to 7,912 feet as shown on the Dual Induction Laterolog B.H.C. Sonic log of the Southern Plains Energy Corp. Smith Well No. 1, API No. 395-30270, 11 League Grant, Jose Maria Viesca Survey, A-46, Robertson County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the ICI (Georgetown) Field.

**RULE 4:** The maximum daily oil allowable for each well in the subject field shall be based by multiplying 2.2 barrels by the number of acres in the proration unit as authorized in Rule 3 exclusive of tolerance acreage. The actual allowable for an individual well shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by 95% and by then multiplying this value by a fraction, the numerator of which is the acreage assigned to the well and the denominator of which is the maximum acreage authorized for a proration unit exclusive of tolerance acreage.

- b. Each well shall be assigned an allowable equal to 5% of the maximum daily oil allowable above.

Done this 18<sup>th</sup> day of August, 2009.

**RAILROAD COMMISSION OF TEXAS  
(Order approved and signatures  
affixed by OGC Unprotected Master  
Order dated August 18, 2009.)**