

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 06-0225919**

**IN THE YANTIS, SW (SMACKOVER)  
FIELD, RAINS AND WOOD COUNTIES,  
TEXAS**

**FINAL ORDER  
AMENDING RULE 3 OF THE FIELD RULES  
ADOPTED IN FINAL ORDER NO. 5-52,345  
ISSUED EFFECTIVE JUNE 18, 1963, AS AMENDED  
FOR THE YANTIS, SW (SMACKOVER) FIELD  
RAINS AND WOOD COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 13, 2000, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Rule 3 of the field rules adopted in Final Order No. 5-52,345, issued effective June 18, 1963, as amended, for the Yantis, SW (Smackover) Field, Rains and Wood Counties, Texas be and it is amended as hereafter set out.

**RULE 3:** The acreage assigned to the individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be **THREE HUNDRED TWENTY (320)** acres. No proration unit shall consist of more than **THREE HUNDRED TWENTY (320)** acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of **THREE HUNDRED FIFTY-TWO (352)** acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of **SIX THOUSAND FIVE HUNDRED (6500)** feet removed from each other. Each proration unit containing less than **THREE HUNDRED TWENTY (320)** acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of **ONE**

HUNDRED SIXTY (160) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit. The two farthestmost points of a ONE HUNDRED SIXTY (160) acre fractional proration unit shall not be greater than FIVE THOUSAND FIVE HUNDRED (5500) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

Done this twenty-fifth day of September, 2000.

**RAILROAD COMMISSION OF TEXAS**

---

**Chairman Michael L. Williams**

---

**Commissioner Charles R. Matthews**

---

**Commissioner Tony Garza**

**ATTEST:**

---

**Secretary**