

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 06-0253202**

**IN THE MARTINSVILLE (TRAVIS PEAK)
FIELD, NACOGDOCHES COUNTY,
TEXAS**

**FINAL ORDER
ADOPTING FIELD RULES FOR THE
MARTINSVILLE (TRAVIS PEAK) FIELD
NACOGDOCHES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on September 26, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following rules shall be adopted for the Martinsville (Travis Peak) Field, Nacogdoches County, Texas.

RULE 1: The entire correlative interval from 8,800 feet to 11,285 feet as shown on the log of the Manuel Herrera No. 1, API No. 42-347-30565, Jose Herrera Survey, A-299, Nacogdoches County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Martinsville (Travis Peak) Field.

RULE 2: No well for gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than SIX HUNDRED SIXTY (660) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit for gas wells shall remain 40 acres.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The daily allowable production of gas from individual wells completed in an associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the total field allowable shall be allocated based on the sum of the proratable wells in the field.

NINETY FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from this field.

It is further ordered that the allocation formula for wells in the Martinsville (Travis Peak) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Martinsville (Travis Peak) Field drops below 100% of deliverability.

Done this 6th day of November, 2007.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated
November 6, 2007)**