

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET  
NO. 06-0257377**

**IN THE TRAWICK (JURASSIC) FIELD,  
NACOGDOCHES COUNTY, TEXAS**

**FINAL ORDER  
AMENDING FIELD RULES FOR THE  
TRAWICK (JURASSIC) FIELD  
NACOGDOCHES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on June 30, 2008, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the field rules for the Trawick (Jurassic) Field, adopted in Final Order No. 6-72,001, effective April 16, 1979, as amended, are renumbered and amended as hereafter set out:

**RULE 1:** The entire correlative interval from 10,707 feet to 12,321 feet as shown on the type log of the Humble Oil & Refining Co. - Trawick Gas Unit 6 Lease Well No. 2 (API No. 42-347-00046), Nacogdoches County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Trawick (Jurassic) Field.

**RULE 2:** No gas well shall hereafter be drilled nearer than ONE THOUSAND THREE HUNDRED TWENTY (1,320) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than TWO THOUSAND SIX HUNDRED FORTY (2,640) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances are the minimum distances to allow an operator flexibility in locating a well. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that

such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37, which applicable provisions of said rule is incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to an individual gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be SIX HUNDRED FORTY (640) acres. No proration unit shall consist of more than SIX HUNDRED FORTY (640) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of SEVEN HUNDRED FOUR (704) acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of FIVE THOUSAND TWO HUNDRED EIGHTY (5,280) feet removed from each other. Each proration unit containing less than SIX HUNDRED FORTY (640) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

**RULE 4:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

TWENTY FIVE percent (25%) of the total field allowable shall be allocated among the individual wells in the proportion that the acreage assigned such well for allowable purposes bears to the summation of the acreage with respect to all prorable wells producing from this field.

SEVENTY FIVE percent (75%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from this field.

It is further ordered by the Railroad Commission of Texas that the application of Cabot Oil & Gas Corporation for suspension of the allocation formula in the Trawick (Jurassic) Field is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Trawick (Jurassic) Field drops below 100% of deliverability. If the market demand for gas in the Trawick (Jurassic) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated.

Done this 15<sup>th</sup> day of July, 2008.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated July 15,  
2008)**