

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 7C-0265016**

**IN THE COACHWHIP (BEND  
CONGLOMERATE) FIELD, UPTON  
COUNTY, TEXAS**

**FINAL ORDER  
ADOPTING TEMPORARY FIELD RULES FOR THE  
COACHWHIP (BEND CONGLOMERATE) FIELD  
UPTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 12, 2010, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following Field Rules shall be adopted on a temporary basis for the Coachwhip (Bend Conglomerate) Field, Upton County, Texas.

**RULE 1:** The correlative interval from 8,808 feet to 9,015 feet as shown on the log of the EOG Resources, Inc. - Bloxom 47 Lease, Well No. 1, (API No. 42-461-36270), D&SE RR Co. Survey, A-130, Upton County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Coachwhip (Bend Conglomerate) Field.

**RULE 2:** No well for gas shall hereafter be drilled nearer than ONE THOUSAND THREE HUNDRED TWENTY (1,320) feet to any property line, lease line or subdivision line and no well shall be drilled nearer than ONE THOUSAND EIGHT HUNDRED SIXTY SEVEN (1,867) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distance is the minimum distance to allow an operator flexibility in locating a well. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37, which applicable provisions of said rule are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the

subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual gas well for the purpose of allocating allowable production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be THREE HUNDRED TWENTY (320) acres. No proration unit shall consist of more than THREE HUNDRED TWENTY (320) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of THREE HUNDRED FIFTY TWO (352) acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of NINE THOUSAND (9,000) feet removed from each other. Each proration unit containing less than THREE HUNDRED TWENTY (320) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

**RULE 4:** The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the proportion that the acreage assigned such well for proration purposes bears to the summation of the acreage with respect to all proratable wells producing from the same reservoir.

It is further **ORDERED** by the Railroad Commission of Texas that the application of EOG Resources, Inc. for suspension of the allocation formula in the Coachwhip (Bend Conglomerate) Field is approved. The allocation formula may be reinstated administratively if the market demand for gas in the Coachwhip (Bend Conglomerate) Field drops below 100% of deliverability. If the market demand for gas in the Coachwhip (Bend Conglomerate) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated.

It is further **ORDERED** that these rules are temporary and effective until January 19, 2012, or until Commission staff evaluates appropriate data after notice and opportunity for hearing as offered by the Commission prior to the expiration of the rules. After this notice and opportunity for hearing, should the evidence evaluated during review be insufficient to sustain spacing or proration unit rules, these temporary rules, on the Commission's own motion, may be modified or terminated.

It is further **ORDERED** that all overproduction for the Bloxom 47 Lease (ID No. 254859), Well No. 1 (API No. 42-461-36270), in the Coachwhip (Bend Conglomerate) Field, Upton County, Texas is hereby canceled.

Done this 19<sup>th</sup> day of July, 2010.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotected Master Order dated July 19,  
2010)**