

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 08-0284933**

**IN THE TURNER-GREGORY (CLEAR  
FORK) FIELD, MITCHELL COUNTY,  
TEXAS**

**FINAL ORDER  
AMENDING THE FIELD RULES FOR THE  
TURNER-GREGORY (CLEAR FORK) FIELD  
MITCHELL COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 8, 2013, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules adopted in Final Order No. No. 8-52,367, effective July 25, 1963, as amended, for the Turner-Gregory (Clear Fork) Field, Mitchell County, Texas, are hereby amended. The amended Field Rules are set out in their entirety as follows:

**RULE 1:** The entire correlative interval from 2,240 feet to 3,300 feet, as shown on the log of the Quantum Resources Management, LLC - Turner-Gregory Unit, Well No. 1204 (API No. 42-335-33871), formerly known as the SDX Resources, Inc. - Ellett B Lease, Well No. 4, Section 25, Block 29, T-1-N, T&P RR Co. Survey, A-586, Mitchell County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Turner-Gregory (Clear Fork) Field.

**RULE 2:** No well for oil or gas shall hereafter be drilled nearer than **THREE HUNDRED THIRTY (330)** feet to any property line, lease line or subdivision line and no well shall be drilled nearer than **ZERO (0)** feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The

aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference.

In applying this rule the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWENTY (20) acres. No proration unit shall consist of more than TWENTY (20) acres except as hereinafter provided. The two farthestmost points in any proration unit shall not be in excess of ONE THOUSAND FIVE HUNDRED (1,500) feet removed from each other; provided however, that in the case of long and narrow leases or in cases where because of the shape of the lease such is necessary to permit the utilization of tolerance acreage, the Commission may after proper showing grant exceptions to the limitations as to the shape of proration units as herein contained. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of TEN (10) acres. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than TWENTY (20) acres, then and in such event the remaining unassigned acreage up to and including a total of TEN (10) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes,

in lieu of amended Form P-15's. For oil and gas wells, operators shall be required to file, along with the Form P-15, a plat of the lease, unit or property; provided that such plat shall not be required to show individual proration units. Operators may, however, file such proration unit plats for individual wells in the field if they so choose.

**RULE 4:** The maximum daily oil allowable for each well in the subject field shall be the 1947 Yardstick Allowable of 55 barrels of oil per day and the actual allowable for an individual well shall be determined by multiplying the allowable for a well in the field by a fraction, the numerator of which is the acreage assigned to the well for proration purposes and the denominator of which is the maximum acreage authorized by these field rules for proration purposes, exclusive of tolerance acreage.

Done this 7<sup>th</sup> day of January, 2014.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated January 7, 2014)**