

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION**

**OIL AND GAS DOCKET  
NO. 08-0275412**

**IN THE TWO GEORGES (BONE SPRING)  
FIELD, LOVING, WARD AND WINKLER  
COUNTIES, TEXAS**

**FINAL ORDER  
ADOPTING FIELD RULE NOS. 5 AND 6 FOR THE  
TWO GEORGES (BONE SPRING) FIELD  
LOVING, WARD AND WINKLER COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket hearing on May 3, 2012, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained herein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules adopted in Final Order No. 08-0251527, effective July 17, 2007, as amended, for the Two Georges (Bone Spring) Field, Loving, Ward and Winkler Counties, Texas, are hereby amended to adopt Field Rule Nos. 5 and 6. The adopted Field Rule Nos. 5 and 6 are set out as follows:

**RULE 5:** A flowing oil well will be granted administratively, without necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 13(b)(5)(a) exceptions, a six month exception to Statewide Rule 13(b)(5)(a) regarding the requirement of having to be produced through tubing. A revised completion report will be filed once the oil well has been equipped with the required tubing string to reflect the actual completion configuration. This exception would be applicable for new drills, reworks, recompletions or for new fracture stimulation treatments for any flowing oil well in the field. For good cause shown, an operator may obtain administratively, without necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 13(b)(5)(a) exceptions, an extension for an additional three months. If the request for an extension of time is denied, the operator may request a hearing.

**RULE 6:** An oil well will be granted administratively, without necessity of filing fees unless the Commission requires filing fees in the future for Statewide Rule 51(a) exceptions, a six month exception to the provisions of Statewide Rule 51(a) regarding the 10 day rule for filing the potential test after testing of the well. This will allow for the backdating of allowables on the oil wells without requiring a waiver to be secured from all field operators. This rule will grant the Commission the authority to issue an allowable back to the initial completion date for all oil wells in the field to prevent unnecessary shut-ins to alleviate potential overproduction issues related to the completion paperwork filings and producing the oil wells without tubing. If an extension of time is granted under Rule 5, the exception to Statewide Rule 51(a) under this rule is automatically extended for the additional time.

The exceptions to Statewide Rule 13(b)(5)(a) and 51(a) provided for in the rules adopted in this final order shall be applicable to all wells in the field, regardless of when completion forms are filed and including wells for which completion forms were filed prior to the entry of this order.

Done this 12<sup>th</sup> day of June, 2012.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated June  
12, 2012)**