

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 10-0250120**

**IN THE ALLISON-BRITT (12350)
FIELD, WHEELER COUNTY, TEXAS**

**FINAL ORDER
AMENDING RULE 1 OF THE FIELD RULES
FOR THE ALLISON-BRITT (12350) FIELD
WHEELER COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 20, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the following field rules shall be adopted for the Allison-Britt (12350) Field, Wheeler County, Texas: are amended to include the following rule:

It is therefore ordered that the

RULE 1: The entire correlative interval from 11,860 feet to 15,182 feet as shown on the log of the CIG Exploration's, Grayson Well No. 1-32, API No. 483 30497, Roberts & Eddleman Survey, A-487, Wheeler County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Allison-Britt (12350) Field.

RULE 2: The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowable, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all prorable wells producing from the field.

The allocation formula for the field shall remain suspended. The allocation formula may be reinstated administratively if the market demand for gas in the Allison-Britt (12350) Field drops below 100% of deliverability.

Done this 29th day of March, 2007.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated March
29, 2007)**